

**CONTINUOUS SOURCE MONITORING SYSTEMS**  
**Bureau of Air Quality**  
**Pennsylvania Department of Environmental Protection**  
**February 22, 2011**

***CSMSs With At Least a Phase I Application for the State of Pennsylvania***

<b>N</b>	<b>Company</b>	<b>Location</b>	<b>Reg- ion</b>	<b>Source</b>	<b>CSMS Pollutant or Parameter</b>	<b>CSMS Units</b>	<b>Required By<sup>1</sup></b>	<b>NSPS Sub- part</b>	<b>Emission Result Id</b>	<b>Appli- cation Rec'd Date</b>	<b>Certi- fied Date</b>
1	AES Ironwood, LLC	Ironwood	3	CT1	CO	lbs/hr	Pa		1594	6/28/2000	6/13/2002
2	AES Ironwood, LLC	Ironwood	3	CT1	CO	lbs/MBtu	Pa		1530	6/28/2000	6/13/2002
3	AES Ironwood, LLC	Ironwood	3	CT1	CO	ppm	Pa		1529	6/28/2000	6/13/2002
4	AES Ironwood, LLC	Ironwood	3	CT1	NOx	lbs/hr	Pa		1593	6/28/2000	6/13/2002
5	AES Ironwood, LLC	Ironwood	3	CT1	NOx	lbs/MBtu	Pa		1528	6/28/2000	6/13/2002
6	AES Ironwood, LLC	Ironwood	3	CT1	NOx	ppm	Pa		1527	6/28/2000	6/13/2002
7	AES Ironwood, LLC	Ironwood	3	CT2	CO	lbs/hr	Pa		1596	6/28/2001	6/13/2002
8	AES Ironwood, LLC	Ironwood	3	CT2	CO	lbs/MBtu	P2		1538	6/28/2000	6/13/2002
9	AES Ironwood, LLC	Ironwood	3	CT2	CO	ppm	P2		1537	6/28/2000	6/13/2002
10	AES Ironwood, LLC	Ironwood	3	CT2	NOx	lbs/hr	Pa		1595	6/28/2000	6/13/2002
11	AES Ironwood, LLC	Ironwood	3	CT2	NOx	lbs/MBtu	Pa		1536	6/28/2000	6/13/2002
12	AES Ironwood, LLC	Ironwood	3	CT2	NOx	ppm	P2		1535	6/28/2000	6/13/2002
13	AES-BV Partners	AES-BV Partners	5	Unit 2	Inlet Hg	oz/hr	Pa		1905	8/17/2007	
14	AES-BV Partners	AES-BV Partners	5	Unit 2	NOx	lbs/MBtu	R		164	2/21/2001	4/19/2001
15	AES-BV Partners	AES-BV Partners	5	Unit 2	Outlet Hg	oz/hr	Pa		1904	8/17/2007	
16	AES-BV Partners	AES-BV Partners	5	Unit 2	SO2	lbs/MBtu	S		145	2/21/2001	4/19/2001
17	AES-BV Partners	AES-BV Partners	5	Unit 3	Inlet Hg	oz/hr	Pa		1907	8/17/2007	
18	AES-BV Partners	AES-BV Partners	5	Unit 3	NOx	lbs/MBtu	R		165	2/21/2001	4/19/2001
19	AES-BV Partners	AES-BV Partners	5	Unit 3	Outlet Hg	oz/hr	Pa		1906	8/17/2007	
20	AES-BV Partners	AES-BV Partners	5	Unit 3	SO2	lbs/MBtu	S		146	2/21/2001	4/19/2001
21	AES-BV Partners	AES-BV Partners	5	Unit 4	Inlet Hg	oz/hr	Pa		1909	8/17/2007	
22	AES-BV Partners	AES-BV Partners	5	Unit 4	NOx	lbs/MBtu	R		166	2/21/2001	4/19/2001
23	AES-BV Partners	AES-BV Partners	5	Unit 4	Outlet Hg	oz/hr	Pa		1908	8/17/2007	
24	AES-BV Partners	AES-BV Partners	5	Unit 4	SO2	lbs/MBtu	S		147	2/21/2001	4/19/2001
25	AES-BV Partners	AES-BV Partners	5	Unit 5	Inlet Hg	oz/hr	Pa		1911	8/17/2007	
26	AES-BV Partners	AES-BV Partners	5	Unit 5	NOx	lbs/MBtu	PaR		167	2/21/2001	4/19/2001
27	AES-BV Partners	AES-BV Partners	5	Unit 5	Outlet Hg	oz/hr	Pa		1910	8/17/2007	
28	AES-BV Partners	AES-BV Partners	5	Unit 5	SO2	lbs/MBtu	Pa		148	2/21/2001	4/19/2001
29	Allegheny Energy Supply Co. LLC	Armstrong	5	Unit 1	NOx	lbs/MBtu	RP1P2		618	12/2/2002	7/17/2002
30	Allegheny Energy Supply Co. LLC	Armstrong	5	Unit 1	NOx	lbs/MBtu	RP1P2		618	4/6/2009	
31	Allegheny Energy Supply Co. LLC	Armstrong	5	Unit 1	Opacity	%	S		17	12/2/2002	7/17/2002
32	Allegheny Energy Supply Co. LLC	Armstrong	5	Unit 1	Opacity	%	S		17	4/6/2009	
33	Allegheny Energy Supply Co. LLC	Armstrong	5	Unit 1	SO2	lbs/MBtu	SP1P2		57	12/2/2002	7/17/2002
34	Allegheny Energy Supply Co. LLC	Armstrong	5	Unit 1	SO2	lbs/MBtu	SP1P2		57	4/6/2009	
35	Allegheny Energy Supply Co. LLC	Armstrong	5	Unit 2	NOx	lbs/MBtu	RP1P2		633	4/6/2009	
36	Allegheny Energy Supply Co. LLC	Armstrong	5	Unit 2	NOx	lbs/MBtu	RP1P2		633	12/2/2002	7/17/2002
37	Allegheny Energy Supply Co. LLC	Armstrong	5	Unit 2	Opacity	%	S		31	4/6/2009	
38	Allegheny Energy Supply Co. LLC	Armstrong	5	Unit 2	Opacity	%	S		31	12/2/2002	7/17/2002
39	Allegheny Energy Supply Co. LLC	Armstrong	5	Unit 2	SO2	lbs/MBtu	SP1P2		72	12/2/2002	7/17/2002
40	Allegheny Energy Supply Co. LLC	Armstrong	5	Unit 2	SO2	lbs/MBtu	SP1P2		72	4/6/2009	
41	Allegheny Energy Supply Co. LLC	Chambersburg	3	Unit 12	NOx	lbs/hr	Pa		1657	1/22/2002	2/21/2002
42	Allegheny Energy Supply Co. LLC	Chambersburg	3	Unit 12	NOx	ppm	Pa		1656	1/22/2002	2/21/2002
43	Allegheny Energy Supply Co. LLC	Chambersburg	3	Unit 13	NOx	lbs/hr	Pa		1659	1/22/2002	2/21/2002
44	Allegheny Energy Supply Co. LLC	Chambersburg	3	Unit 13	NOx	ppm	Pa		1658	1/22/2002	2/21/2002
45	Allegheny Energy Supply Co. LLC	Gans Power Station	5	Unit 8	NOx	lbs/hr	Pa		1550	1/17/2006	9/12/2006

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46	Allegheny Energy Supply Co. LLC	Gans Power Station	5	Unit 8	NOx	ppm	Pa		1549	1/17/2006	9/12/2006
47	Allegheny Energy Supply Co. LLC	Gans Power Station	5	Unit 9	NOx	lbs/hr	Pa		1552	1/17/2006	9/12/2006
48	Allegheny Energy Supply Co. LLC	Gans Power Station	5	Unit 9	NOx	ppm	P2		1551	1/17/2006	9/12/2006
49	Allegheny Energy Supply Co. LLC	Hatfield	5	Unit 1	NOx	lbs/MBtu	Ns	27	1968	5/26/2009	6/5/2009
50	Allegheny Energy Supply Co. LLC	Hatfield	5	Unit 1	SO2	lbs/MBtu	Ns	27	1969	5/20/2009	6/5/2009
51	Allegheny Energy Supply Co. LLC	Hatfield	5	Unit 2	NOx	lbs/MBtu	Ns	27	1970	5/26/2009	10/2/2009
52	Allegheny Energy Supply Co. LLC	Hatfield	5	Unit 2	SO2	lbs/MBtu	Ns	27	1971	5/26/2009	10/2/2009
53	Allegheny Energy Supply Co. LLC	Hatfield	5	Unit 3	NOx	lbs/MBtu	Ns	27	1972	5/26/2009	6/5/2009
54	Allegheny Energy Supply Co. LLC	Hatfield	5	Unit 3	SO2	lbs/MBtu	Ns	27	1973	5/26/2009	6/5/2009
55	Allegheny Energy Supply Co. LLC	Mitchell	5	Unit 1	NOx	lbs/MBtu	R		50	12/2/2002	6/6/2002
56	Allegheny Energy Supply Co. LLC	Mitchell	5	Unit 2	NOx	lbs/MBtu	R		69	12/2/2002	6/6/2002
57	Allegheny Energy Supply Co. LLC	Mitchell	5	Unit 3	NOx	lbs/MBtu	R		83	12/2/2002	6/6/2002
58	Allegheny Energy Supply Co. LLC	Mitchell	5	Unit 33	NOx	lbs/MBtu	RP1P2		628	12/2/2002	6/6/2002
59	Allegheny Energy Supply Co. LLC	Mitchell	5	Unit 33	SO2	lbs/MBtu	SP1P2		265	12/2/2002	6/6/2002
60	American Video Glass Co.	Hempfield Twp.	5	Funnel furnace	CO	lbs/hr	Ns	CC	353	9/5/1996	7/20/1997
61	American Video Glass Co.	Hempfield Twp.	5	Funnel furnace	NOx	lbs/hr	Ns	CC	347	9/5/1996	7/20/1997
62	American Video Glass Co.	Hempfield Twp.	5	Funnel furnace	Opacity	%	Ns	CC	339	9/5/1996	7/20/1997
63	American Video Glass Co.	Hempfield Twp.	5	Panel Furnace	CO	lbs/hr	Ns	CC	332	9/5/1996	7/20/1997
64	American Video Glass Co.	Hempfield Twp.	5	Panel Furnace	NOx	lbs/hr	Ns	CC	328	9/5/1996	7/20/1997
65	American Video Glass Co.	Hempfield Twp.	5	Panel Furnace	Opacity	%	Ns	CC	320	9/5/1996	7/20/1997
66	Appleton Papers, Inc.	Roaring Spring	3	Power Boiler 4	NOx	lbs/MBtu	Ns	Db	272	4/19/2006	9/15/2006
67	Appleton Papers, Inc.	Roaring Spring	3	Power Boiler 4	NOx Allowable	lbs/MBtu	Ns	Db	659	4/19/2006	9/15/2006
68	Appleton Papers, Inc.	Roaring Spring	3	Power Boiler 4	Opacity	%	Ns	Db	286	3/29/2004	9/21/2005
69	Appleton Papers, Inc.	Roaring Spring	3	Power Boiler 4	Opacity	%	Ns	Db	286	6/19/1996	9/15/1998
70	Appleton Papers, Inc.	Roaring Spring	3	Power Boiler 4	Opacity	%	Ns	Db	286	8/21/2006	9/12/2006
71	Appleton Papers, Inc.	Roaring Spring	3	Recovery Boiler 3	TRS	ppm	S		8	3/29/2004	9/21/2005
72	Appleton Papers, Inc.	Roaring Spring	3	Recovery Boiler 3	TRS	ppm	S		8	7/14/2010	
73	Appleton Papers, Inc.	Roaring Spring	3	Recovery Boiler 3 East	Opacity	%	Ns	BB	113	4/19/2006	9/14/2006
74	Appleton Papers, Inc.	Roaring Spring	3	Recovery Boiler 3 West	Opacity	%	Ns	BB	640	4/19/2006	9/14/2006
75	Armstrong Cement and Supply Co.	Cabot	6	Clinker Coolers	Opacity	%	Ns	F	744	7/23/2007	4/16/2009
76	Armstrong Cement and Supply Co.	Cabot	6	Clinker Coolers	Opacity	%	Ns	F	744	7/1/1998	1/6/1999
77	Armstrong Cement and Supply Co.	Cabot	6	Kilns 1, 2	NOx	lbs/hr	PaPa		1839	8/24/2005	3/21/2006
78	Armstrong Cement and Supply Co.	Cabot	6	Kilns 1, 2	Opacity	%	Pa		1590	3/23/2004	3/30/2004
79	Armstrong Cement and Supply Co.	Cabot	6	Kilns 1, 2	SO2	ppm	Pa		1589	3/23/2004	3/30/2004
80	Armstrong Energy LLLP	South Bend	5	Unit 1	NOx	ppm	Pa		1616	11/16/2001	7/16/2002
81	Armstrong Energy LLLP	South Bend	5	Unit 1	NOx Allowable	ppm	Pa		1624	11/16/2001	7/16/2002
82	Armstrong Energy LLLP	South Bend	5	Unit 2	NOx	ppm	Pa		1618	11/16/2001	9/10/2002
83	Armstrong Energy LLLP	South Bend	5	Unit 2	NOx Allowable	ppm	P2		1626	11/16/2001	9/10/2002
84	Armstrong Energy LLLP	South Bend	5	Unit 3	NOx	ppm	Pa		1620	11/16/2001	9/9/2002
85	Armstrong Energy LLLP	South Bend	5	Unit 3	NOx Allowable	ppm	P2		1628	11/16/2001	9/9/2002
86	Armstrong Energy LLLP	South Bend	5	Unit 4	NOx	ppm	Pa		1622	11/16/2001	7/23/2002
87	Armstrong Energy LLLP	South Bend	5	Unit 4	NOx Allowable	ppm	P2		1630	11/16/2001	7/23/2002
88	Cambria CoGen Co.	Ebensburg	5	Unit 1	GEO	MWh	Pa		1930	8/15/2007	
89	Cambria CoGen Co.	Ebensburg	5	Unit 1	NOx	lbs/hr	NsTR	Da	639	3/11/2004	4/23/2004
90	Cambria CoGen Co.	Ebensburg	5	Unit 1	NOx	lbs/MBtu	NsR	Da	641	3/11/2004	4/23/2004
91	Cambria CoGen Co.	Ebensburg	5	Unit 1	Opacity	%	Ns	Da	409	12/10/2007	3/12/2008
92	Cambria CoGen Co.	Ebensburg	5	Unit 1	Outlet Hg	oz/hr	Pa		1929	8/15/2007	
93	Cambria CoGen Co.	Ebensburg	5	Unit 1	SO2	lbs/hr	Ns	Da	634	3/11/2004	4/23/2004
94	Cambria CoGen Co.	Ebensburg	5	Unit 1	SO2	lbs/MBtu	Ns	Da	635	3/11/2004	4/23/2004
95	Cambria CoGen Co.	Ebensburg	5	Unit 1	SO2 Reduction	%	Ns	Da	637	3/11/2004	4/23/2004
96	Cambria CoGen Co.	Ebensburg	5	Unit 2	GEO	MWh	Pa		1932	8/15/2007	
97	Cambria CoGen Co.	Ebensburg	5	Unit 2	NOx	lbs/hr	NsTR	Da	645	3/11/2004	4/23/2004
98	Cambria CoGen Co.	Ebensburg	5	Unit 2	NOx	lbs/MBtu	NsR	Da	646	3/11/2004	4/23/2004
99	Cambria CoGen Co.	Ebensburg	5	Unit 2	Opacity	%	Ns	Da	414	12/10/2007	3/13/2008
100	Cambria CoGen Co.	Ebensburg	5	Unit 2	Outlet Hg	oz/hr	Pa		1931	8/15/2007	

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101	Cambria CoGen Co.	Ebensburg	5	Unit 2	SO2	lbs/hr	Ns	Da	642	3/11/2004	4/23/2004
102	Cambria CoGen Co.	Ebensburg	5	Unit 2	SO2	lbs/MBtu	Ns	Da	643	3/11/2004	4/23/2004
103	Cambria CoGen Co.	Ebensburg	5	Unit 2	SO2 Reduction	%	Ns	Da	644	3/11/2004	4/23/2004
104	Carbone of America	St. Marys	6	Carbon Baking Kilns 27-33-34-35	SO2	lbs/hr	P2		1633	10/19/2005	1/12/2007
105	Carbone of America	St. Marys	6	Carbon Baking Kilns 27-33-34-35	SO2	ppm	Pa		1632	10/19/2005	11/7/2006
106	Carbone of America	St. Marys	6	CBH 29-32, 36, 37; CAR 1, 2, 3	SO2	lbs/hr	Pa		1741	10/19/2005	1/12/2007
107	Carbone of America	St. Marys	6	CBH 29-32, 36, 37; CAR 1, 2, 3	SO2	ppm	Pa		1742	10/19/2005	11/7/2006
108	Cemex, Inc.	Wampum	6	Gravel Filter	Opacity	%	Pa		7	7/18/1997	10/1/1997
109	Cemex, Inc.	Wampum	6	Kilns 1, 2, 3	NOx	lbs/hr	Pa		1580	9/8/2009	
110	Cemex, Inc.	Wampum	6	Kilns 1, 2, 3	NOx	lbs/hr	Pa		1580	9/8/2009	
111	Cemex, Inc.	Wampum	6	Kilns 1, 2, 3	NOx	lbs/hr	Pa		1580	3/25/2003	2/20/2003
112	Cemex, Inc.	Wampum	6	Kilns 1, 2, 3	NOx	lbs/hr	Pa		1580	3/25/2003	2/20/2003
113	Cemex, Inc.	Wampum	6	Kilns 1, 2, 3	NOx Allowable	lbs/hr	P2		1581	9/8/2009	
114	Cemex, Inc.	Wampum	6	Kilns 1, 2, 3	NOx Allowable	lbs/hr	P2		1581	9/8/2009	
115	Cemex, Inc.	Wampum	6	Kilns 1, 2, 3	NOx Allowable	lbs/hr	P2		1581	7/10/2000	2/18/2002
116	Cemex, Inc.	Wampum	6	Kilns 1, 2, 3	NOx Allowable	lbs/hr	P2		1581	7/10/2000	2/18/2002
117	Cemex, Inc.	Wampum	6	Kilns 1, 2, 3	Opacity	%	Pa		257	9/8/2009	
118	Cemex, Inc.	Wampum	6	Kilns 1, 2, 3	Opacity	%	Pa		257	6/14/1993	11/3/1993
119	Cemex, Inc.	Wampum	6	Kilns 1, 2, 3	SO2	ppm	Pa		1582	9/8/2009	
120	Cemex, Inc.	Wampum	6	Kilns 1, 2, 3	SO2	ppm	Pa		1582	3/2/2001	2/18/2002
121	CG Electrodes LLC	St. Marys	6	Carbottom Kilns (14)	SO2	lbs/hr	Pa		1814	5/3/2004	1/13/2005
122	Cherokee Pharm LLC	Cherokee Pt	4	Boiler 2	CO	lbs/MBtu	Pa		700	6/13/2001	10/1/2001
123	Cherokee Pharm LLC	Cherokee Pt	4	Boiler 2	CO Allowable	lbs/MBtu	Pa		761	1/27/1997	10/5/1998
124	Cherokee Pharm LLC	Cherokee Pt	4	Boiler 2	NOx	lbs/MBtu	PaNsS	?	701	6/13/2001	10/1/2001
125	Cherokee Pharm LLC	Cherokee Pt	4	Boiler 2	NOx Allowable	lbs/MBtu	Pa		762	1/27/1997	10/5/1998
126	Cherokee Pharm LLC	Cherokee Pt	4	Boiler 2	Opacity	%	Ns	Db	652	7/2/1997	5/8/1998
127	Cherokee Pharm LLC	Cherokee Pt	4	Boiler 3	CO	lbs/MBtu	Pa		702	6/13/2001	10/1/2001
128	Cherokee Pharm LLC	Cherokee Pt	4	Boiler 3	CO Allowable	lbs/MBtu	Pa		763	1/27/1997	10/5/1998
129	Cherokee Pharm LLC	Cherokee Pt	4	Boiler 3	NOx	lbs/MBtu	PaNsS	?	703	6/13/2001	10/1/2001
130	Cherokee Pharm LLC	Cherokee Pt	4	Boiler 3	NOx Allowable	lbs/MBtu	Pa		764	1/27/1997	10/5/1998
131	Cherokee Pharm LLC	Cherokee Pt	4	Boiler 3	Opacity	%	Ns	Db	653	7/2/1997	5/8/1998
132	Clarion Boards, Inc.	Shippenville	6	Boiler/RTO	NOx	lbs/hr	Pa		1548	11/16/2006	2/1/2007
133	Conectiv Bethlehem, Inc.	Bethlehem	2	Turbine 1	CO	ppm	Pa		1681	6/24/2002	1/1/2004
134	Conectiv Bethlehem, Inc.	Bethlehem	2	Turbine 1	NOx	ppm	P2		1683	6/24/2002	1/1/2004
135	Conectiv Bethlehem, Inc.	Bethlehem	2	Turbine 1	NOx Allowable	ppm	Pa		1705	6/24/2002	1/1/2004
136	Conectiv Bethlehem, Inc.	Bethlehem	2	Turbine 2	CO	ppm	Pa		1685	6/24/2002	1/1/2004
137	Conectiv Bethlehem, Inc.	Bethlehem	2	Turbine 2	NOx	ppm	Pa		1687	6/24/2002	1/1/2004
138	Conectiv Bethlehem, Inc.	Bethlehem	2	Turbine 2	NOx Allowable	ppm	Pa		1706	6/24/2002	1/1/2004
139	Conectiv Bethlehem, Inc.	Bethlehem	2	Turbine 3	CO	ppm	P2		1689	6/24/2002	1/1/2004
140	Conectiv Bethlehem, Inc.	Bethlehem	2	Turbine 3	NOx	ppm	Pa		1691	6/24/2002	1/1/2004
141	Conectiv Bethlehem, Inc.	Bethlehem	2	Turbine 3	NOx Allowable	ppm	Pa		1707	6/24/2002	1/1/2004
142	Conectiv Bethlehem, Inc.	Bethlehem	2	Turbine 5	CO	ppm	Pa		1697	6/24/2002	1/1/2004
143	Conectiv Bethlehem, Inc.	Bethlehem	2	Turbine 5	NOx	ppm	Pa		1699	6/24/2002	1/1/2004
144	Conectiv Bethlehem, Inc.	Bethlehem	2	Turbine 5	NOx Allowable	ppm	Pa		1709	6/24/2002	1/1/2004
145	Conectiv Bethlehem, Inc.	Bethlehem	2	Turbine 6	CO	ppm	Pa		1701	6/24/2002	1/1/2004
146	Conectiv Bethlehem, Inc.	Bethlehem	2	Turbine 6	NOx	ppm	Pa		1703	6/24/2002	1/1/2004
147	Conectiv Bethlehem, Inc.	Bethlehem	2	Turbine 6	NOx Allowable	ppm	Pa		1710	6/24/2002	1/1/2004
148	Conectiv Bethlehem, Inc.	Bethlehem	2	Turbine 7	CO	ppm	Pa		1693	6/24/2002	1/1/2004
149	Conectiv Bethlehem, Inc.	Bethlehem	2	Turbine 7	NOx	ppm	P2		1695	6/24/2002	1/1/2004
150	Conectiv Bethlehem, Inc.	Bethlehem	2	Turbine 7	NOx Allowable	ppm	Pa		1708	6/24/2002	1/1/2004
151	ConocoPhillips Co.	Marcus Hook	1	Boiler 8	NOx	lbs/MBtu	R		527	12/28/1992	11/25/1993
152	ConocoPhillips Co.	Marcus Hook	1	FCCU	CO	ppm	Ns	ps	1913	7/28/2005	
153	ConocoPhillips Co.	Marcus Hook	1	FCCU	NOx	ppm	NsPa	ps	1912	7/28/2005	
154	ConocoPhillips Co.	Marcus Hook	1	FCCU	SO2	ppm	NsPa		1914	7/28/2005	
155	ConocoPhillips Co.	Marcus Hook	1	North Yard	H2S	ppm	Ns	J	5	1/29/1992	9/24/1992

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156	ConocoPhillips Co.	Marcus Hook	1	South Yard	H2S	ppm	Pa		24	1/23/2006	10/27/2006
157	ConocoPhillips Co.	Marcus Hook	1	Sulfur Recovery Unit	SO2	ppm	Pa		1841	12/6/2004	6/17/2005
158	Consol Pennsylvania Coal Co.	Richhill Twp.	5	Dryer 1	NOx	lbs/hr	Pa		791	6/5/2008	
159	Consol Pennsylvania Coal Co.	Richhill Twp.	5	Dryer 1	NOx	lbs/hr	Pa		791	12/22/1998	9/1/1999
160	Consol Pennsylvania Coal Co.	Richhill Twp.	5	Dryer 1	SO2	lbs/hr	Pa		790	6/5/2008	
161	Consol Pennsylvania Coal Co.	Richhill Twp.	5	Dryer 1	SO2	lbs/hr	Pa		790	12/22/1998	9/1/1999
162	Consol Pennsylvania Coal Co.	Richhill Twp.	5	Dryer 2	NOx	lbs/hr	Pa		770	12/22/1998	6/10/1999
163	Consol Pennsylvania Coal Co.	Richhill Twp.	5	Dryer 2	NOx	lbs/hr	Pa		770	6/5/2008	
164	Consol Pennsylvania Coal Co.	Richhill Twp.	5	Dryer 2	SO2	lbs/hr	Pa		769	12/22/1998	6/10/1999
165	Consol Pennsylvania Coal Co.	Richhill Twp.	5	Dryer 2	SO2	lbs/hr	Pa		769		
166	Covanta Delaware Valley LP	Chester	1	MWI 1	CO	ppm	Pa		536	6/2/2003	1/1/2004
167	Covanta Delaware Valley LP	Chester	1	MWI 1	HCl	ppm	Pa		581	6/2/2003	1/1/2004
168	Covanta Delaware Valley LP	Chester	1	MWI 1	NOx	ppm	Pa		592	6/2/2003	1/1/2004
169	Covanta Delaware Valley LP	Chester	1	MWI 1	O2	%	Pa		776	6/2/2003	1/1/2004
170	Covanta Delaware Valley LP	Chester	1	MWI 1	Opacity	%	Pa		601	7/28/2003	1/1/2004
171	Covanta Delaware Valley LP	Chester	1	MWI 1	SO2	ppm	Pa		566	6/2/2003	1/1/2004
172	Covanta Delaware Valley LP	Chester	1	MWI 1	SO2 Reduction	%	Pa		550	5/30/2007	1/1/2004
173	Covanta Delaware Valley LP	Chester	1	MWI 1	Steam Flow	Klbs/hr	Pa		681	10/30/1996	5/18/1999
174	Covanta Delaware Valley LP	Chester	1	MWI 1	Temperature	Degrees F	Pa		478	5/8/1990	7/27/1992
175	Covanta Delaware Valley LP	Chester	1	MWI 1	Temperature-Bag	Degrees F	Pa		726	10/10/1996	5/18/1999
176	Covanta Delaware Valley LP	Chester	1	MWI 2	CO	ppm	Pa		538	6/2/2003	4/1/2004
177	Covanta Delaware Valley LP	Chester	1	MWI 2	HCl	ppm	Pa		583	6/2/2003	4/1/2004
178	Covanta Delaware Valley LP	Chester	1	MWI 2	NOx	ppm	Pa		593	6/2/2003	4/1/2004
179	Covanta Delaware Valley LP	Chester	1	MWI 2	O2	%	Pa		777	6/2/2003	4/1/2004
180	Covanta Delaware Valley LP	Chester	1	MWI 2	Opacity	%	Pa		603	4/2/2001	4/1/2004
181	Covanta Delaware Valley LP	Chester	1	MWI 2	SO2	ppm	Pa		570	6/2/2003	4/1/2004
182	Covanta Delaware Valley LP	Chester	1	MWI 2	SO2 Reduction	%	Pa		552	5/30/2007	4/1/2004
183	Covanta Delaware Valley LP	Chester	1	MWI 2	Steam Flow	Klbs/hr	Pa		682	10/30/1996	5/18/1999
184	Covanta Delaware Valley LP	Chester	1	MWI 2	Temperature	Degrees F	Pa		481	5/8/1990	7/27/1992
185	Covanta Delaware Valley LP	Chester	1	MWI 2	Temperature-Bag	Degrees F	Pa		727	10/30/1996	5/18/1999
186	Covanta Delaware Valley LP	Chester	1	MWI 3	CO	ppm	Pa		540	6/2/2003	4/1/2004
187	Covanta Delaware Valley LP	Chester	1	MWI 3	HCl	ppm	Pa		585	6/2/2003	4/1/2004
188	Covanta Delaware Valley LP	Chester	1	MWI 3	NOx	ppm	Pa		594	6/2/2003	4/1/2004
189	Covanta Delaware Valley LP	Chester	1	MWI 3	O2	%	Pa		778	6/2/2003	4/1/2004
190	Covanta Delaware Valley LP	Chester	1	MWI 3	Opacity	%	Pa		605	4/2/2001	5/11/2001
191	Covanta Delaware Valley LP	Chester	1	MWI 3	SO2	ppm	Pa		573	6/2/2003	4/1/2004
192	Covanta Delaware Valley LP	Chester	1	MWI 3	SO2 Reduction	%	Pa		555	5/30/2007	4/1/2004
193	Covanta Delaware Valley LP	Chester	1	MWI 3	Steam Flow	Klbs/hr	Pa		683	10/30/1996	5/18/1999
194	Covanta Delaware Valley LP	Chester	1	MWI 3	Temperature	Degrees F	Pa		485	5/8/1990	7/27/1992
195	Covanta Delaware Valley LP	Chester	1	MWI 3	Temperature-Bag	Degrees F	Pa		728	10/30/1996	5/18/1999
196	Covanta Delaware Valley LP	Chester	1	MWI 4	CO	ppm	Pa		542	6/2/2003	1/1/2004
197	Covanta Delaware Valley LP	Chester	1	MWI 4	HCl	ppm	Pa		587	6/2/2003	1/1/2004
198	Covanta Delaware Valley LP	Chester	1	MWI 4	NOx	ppm	Pa		595	6/2/2003	1/1/2004
199	Covanta Delaware Valley LP	Chester	1	MWI 4	O2	%	Pa		779	6/2/2003	1/1/2004
200	Covanta Delaware Valley LP	Chester	1	MWI 4	Opacity	%	Pa		607	4/2/2001	5/11/2001
201	Covanta Delaware Valley LP	Chester	1	MWI 4	SO2	ppm	Pa		575	6/2/2003	1/1/2004
202	Covanta Delaware Valley LP	Chester	1	MWI 4	SO2 Reduction	%	Pa		557	5/30/2007	1/1/2004
203	Covanta Delaware Valley LP	Chester	1	MWI 4	Steam Flow	Klbs/hr	Pa		684	10/30/1996	5/18/1999
204	Covanta Delaware Valley LP	Chester	1	MWI 4	Temperature	Degrees F	Pa		488	5/8/1990	7/27/1992
205	Covanta Delaware Valley LP	Chester	1	MWI 4	Temperature-Bag	Degrees F	Pa		729	10/30/1996	5/18/1999
206	Covanta Delaware Valley LP	Chester	1	MWI 5	CO	ppm	Pa		545	6/2/2003	1/1/2004
207	Covanta Delaware Valley LP	Chester	1	MWI 5	HCl	ppm	Pa		589	6/2/2003	1/1/2004
208	Covanta Delaware Valley LP	Chester	1	MWI 5	NOx	ppm	Pa		597	6/2/2003	1/1/2004
209	Covanta Delaware Valley LP	Chester	1	MWI 5	O2	%	Pa		780	6/2/2003	1/1/2004
210	Covanta Delaware Valley LP	Chester	1	MWI 5	Opacity	%	Pa		609	7/28/2003	1/1/2004

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211	Covanta Delaware Valley LP	Chester	1	MWI 5	SO2	ppm	Pa		577	6/2/2003	1/1/2004
212	Covanta Delaware Valley LP	Chester	1	MWI 5	SO2 Reduction	%	Pa		560	5/30/2007	1/1/2004
213	Covanta Delaware Valley LP	Chester	1	MWI 5	Steam Flow	Klbs/hr	Pa		685	10/30/1996	5/18/1999
214	Covanta Delaware Valley LP	Chester	1	MWI 5	Temperature	Degrees F	Pa		492	5/8/1990	7/27/1992
215	Covanta Delaware Valley LP	Chester	1	MWI 5	Temperature-Bag	Degrees F	Pa		730	10/30/1996	5/18/1999
216	Covanta Delaware Valley LP	Chester	1	MWI 6	CO	ppm	Pa		547	6/2/2003	4/1/2004
217	Covanta Delaware Valley LP	Chester	1	MWI 6	HCl	ppm	Pa		591	6/2/2003	4/1/2004
218	Covanta Delaware Valley LP	Chester	1	MWI 6	NOx	ppm	Pa		599	6/2/2003	4/1/2004
219	Covanta Delaware Valley LP	Chester	1	MWI 6	O2	%	Pa		781	6/2/2003	4/1/2004
220	Covanta Delaware Valley LP	Chester	1	MWI 6	Opacity	%	Pa		611	2/20/2003	4/1/2004
221	Covanta Delaware Valley LP	Chester	1	MWI 6	SO2	ppm	Pa		579	6/2/2003	4/1/2004
222	Covanta Delaware Valley LP	Chester	1	MWI 6	SO2 Reduction	%	Pa		563	5/30/2007	4/1/2004
223	Covanta Delaware Valley LP	Chester	1	MWI 6	Steam Flow	Klbs/hr	Pa		686	10/30/1996	5/18/1999
224	Covanta Delaware Valley LP	Chester	1	MWI 6	Temperature	Degrees F	Pa		495	5/8/1990	7/27/1992
225	Covanta Delaware Valley LP	Chester	1	MWI 6	Temperature-Bag	Degrees F	Pa		731	10/30/1996	5/18/1999
226	CraftMaster Mfg Inc.	Towanda	4	Boiler 2	CO	lbs/hr	Pa		1978	4/8/2005	
227	CraftMaster Mfg Inc.	Towanda	4	Boiler 2	CO	ppm	Pa		1990	4/8/2005	
228	CraftMaster Mfg Inc.	Towanda	4	Boiler 2	CO Allowable	ppm	Pa		1991	4/8/2005	
229	CraftMaster Mfg Inc.	Towanda	4	Boiler 2	NOx	lbs/hr	Pa		1992	4/8/2005	
230	CraftMaster Mfg Inc.	Towanda	4	Boiler 2	NOx	ppm	Pa		1993	4/8/2005	
231	CraftMaster Mfg Inc.	Towanda	4	Boiler 2	NOx Allowable	ppm	Pa		1994	4/8/2005	
232	CraftMaster Mfg Inc.	Towanda	4	Boiler 3	CO	lbs/hr	Pa		773	8/17/1999	3/1/2001
233	CraftMaster Mfg Inc.	Towanda	4	Boiler 3	CO	lbs/hr	Pa		773	8/17/1999	
234	CraftMaster Mfg Inc.	Towanda	4	Boiler 3	CO	ppm	Pa		771	8/17/1999	3/1/2001
235	CraftMaster Mfg Inc.	Towanda	4	Boiler 3	CO	ppm	Pa		771	8/17/1999	
236	CraftMaster Mfg Inc.	Towanda	4	Boiler 3	CO Allowable	ppm	Pa		1976	5/20/2009	
237	CraftMaster Mfg Inc.	Towanda	4	Boiler 3	NOx	lbs/hr	Ns	Db	774	8/17/1999	3/1/2001
238	CraftMaster Mfg Inc.	Towanda	4	Boiler 3	NOx	lbs/hr	Ns	Db	774	8/17/1999	
239	CraftMaster Mfg Inc.	Towanda	4	Boiler 3	NOx	ppm	Ns	Db	772	8/17/1999	
240	CraftMaster Mfg Inc.	Towanda	4	Boiler 3	NOx	ppm	Ns	Db	772	8/17/1999	3/1/2001
241	CraftMaster Mfg Inc.	Towanda	4	Boiler 3	NOx Allowable	ppm	Ns		1977		
242	CraftMaster Mfg Inc.	Towanda	4	Boiler 3	Opacity	%	Ns		1960	2/5/2007	
243	DELCORA	Chester	1	Incinerator 1	Temperature	Degrees F	S		746	5/12/2006	5/18/2006
244	DELCORA	Chester	1	Incinerator 2	Temperature	Degrees F	S		745	5/12/2006	5/18/2006
245	Department of Agriculture	Harrisburg	3	Incinerator	CO	ppm	Pa		1522	1/26/2006	4/12/2006
246	Department of Agriculture	Harrisburg	3	Incinerator	O2	%	Pa		1524	1/26/2007	12/8/2005
247	Department of Agriculture	Harrisburg	3	Incinerator	Temperature	Degrees F	Pa		1525	1/26/2006	2/11/2004
248	Department of Agriculture	Harrisburg	3	Incinerator	Temperature-Prim	Degrees F	Pa		1526	1/26/2007	12/8/2005
249	Domtar Paper Company	Johnsonburg	6	Lime Kiln	Opacity	%	Ns	BB	544	3/5/2001	5/6/2001
250	Domtar Paper Company	Johnsonburg	6	Lime Kiln	TRS	ppm	Ns	BB	546	3/5/2004	5/15/2004
251	Domtar Paper Company	Johnsonburg	6	Lime Kiln	TRS	ppm	Ns	BB	546	12/21/2009	
252	Domtar Paper Company	Johnsonburg	6	Recovery Furnace	CO	lbs/hr	Pa		480	12/22/2005	4/30/2006
253	Domtar Paper Company	Johnsonburg	6	Recovery Furnace	CO	ppm	Pa		484	3/9/2005	4/13/2005
254	Domtar Paper Company	Johnsonburg	6	Recovery Furnace	NOx	lbs/hr	PaTR		474	12/21/2009	
255	Domtar Paper Company	Johnsonburg	6	Recovery Furnace	NOx	lbs/hr	PaTR		474	3/5/2004	5/15/2004
256	Domtar Paper Company	Johnsonburg	6	Recovery Furnace	NOx	lbs/hr	PaTR		474	12/22/2005	4/30/2006
257	Domtar Paper Company	Johnsonburg	6	Recovery Furnace	NOx	ppm	NsTR	Db	477	3/5/2004	5/15/2004
258	Domtar Paper Company	Johnsonburg	6	Recovery Furnace	NOx	ppm	NsTR	Db	477	12/21/2009	
259	Domtar Paper Company	Johnsonburg	6	Recovery Furnace	Opacity	%	Ns	BB	487	3/5/2001	5/4/2001
260	Domtar Paper Company	Johnsonburg	6	Recovery Furnace	SO2	lbs/hr	Pa		456	12/21/2009	
261	Domtar Paper Company	Johnsonburg	6	Recovery Furnace	SO2	lbs/hr	Pa		456	12/22/2005	4/30/2006
262	Domtar Paper Company	Johnsonburg	6	Recovery Furnace	SO2	ppm	Pa		462	3/5/2004	5/15/2004
263	Domtar Paper Company	Johnsonburg	6	Recovery Furnace	SO2	ppm	Pa		462	12/21/2009	
264	Domtar Paper Company	Johnsonburg	6	Recovery Furnace	TRS	lbs/hr	Pa		468	12/21/2009	
265	Domtar Paper Company	Johnsonburg	6	Recovery Furnace	TRS	lbs/hr	Pa		468	12/22/2005	4/30/2006

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266	Domtar Paper Company	Johnsonburg	6	Recovery Furnace	TRS	lbs/hr	Pa		468	3/5/2004	5/15/2004
267	Domtar Paper Company	Johnsonburg	6	Recovery Furnace	TRS	ppm	Ns	BB	472	3/5/2004	5/15/2004
268	Domtar Paper Company	Johnsonburg	6	Recovery Furnace	TRS	ppm	Ns	BB	472	12/21/2009	
269	Domtar Paper Company	Johnsonburg	6	Units 81, 82	NOx	lbs/hr	Pa		852	4/23/2004	5/18/2004
270	Domtar Paper Company	Johnsonburg	6	Units 81, 82	NOx	lbs/hr	Pa		852	12/21/2009	
271	Domtar Paper Company	Johnsonburg	6	Units 81, 82	NOx	lbs/MBtu	PaS		853	12/21/2009	
272	Domtar Paper Company	Johnsonburg	6	Units 81, 82	NOx	lbs/MBtu	PaS		853	5/19/2003	10/19/2003
273	Domtar Paper Company	Johnsonburg	6	Units 81, 82	SO2	lbs/MBtu	Pa		190	12/21/2009	
274	Domtar Paper Company	Johnsonburg	6	Units 81, 82	SO2	lbs/MBtu	Pa		190	5/19/2003	10/19/2003
275	Duke Energy Ohio, Inc.	Fayette Energy Facility	5	CTG1	NOx	lbs/hr	Pa		1720	4/21/2003	5/23/2003
276	Duke Energy Ohio, Inc.	Fayette Energy Facility	5	CTG1	NOx	ppm	PaP2T		1719	4/21/2003	5/23/2003
277	Duke Energy Ohio, Inc.	Fayette Energy Facility	5	CTG2	NOx	lbs/hr	Pa		1722	4/21/2003	5/23/2003
278	Duke Energy Ohio, Inc.	Fayette Energy Facility	5	CTG2	NOx	ppm	PaP2T		1721	4/21/2003	5/23/2003
279	Dyno Nobel, Inc.	Donora Plant	5	Ammonia Oxidation Process (AOP)	NOx	lbs/hr	PaP2T		1903	4/14/2008	
280	East Norriton Sewer Authority	Norristown	1	Multiple Hearth Furnace	CO	ppm	Pa		811	1/10/2005	7/9/2004
281	East Norriton Sewer Authority	Norristown	1	Multiple Hearth Furnace	NOx	ppm	Pa		812	1/10/2005	7/9/2004
282	East Norriton Sewer Authority	Norristown	1	Multiple Hearth Furnace	Opacity	%	Pa		813	1/10/2005	7/9/2004
283	East Penn Manufacturing Co., Inc.	Richmond Twp.	3	Lead Furnaces	SO2	ppm	Pa		466	3/10/1998	1/1/1999
284	Ebensburg Power Co.	Cambria Twp.	5	Boiler	GEO	MWh	Pa		1938	8/17/2007	
285	Ebensburg Power Co.	Cambria Twp.	5	Boiler	NOx	lbs/MBtu	NsR	Da	223	3/1/2002	4/4/2002
286	Ebensburg Power Co.	Cambria Twp.	5	Boiler	Opacity	%	Ns	Da	632	3/30/2007	4/17/2007
287	Ebensburg Power Co.	Cambria Twp.	5	Boiler	Outlet Hg	oz/hr	Pa		1937	8/17/2007	
288	Ebensburg Power Co.	Cambria Twp.	5	Boiler	SO2	lbs/MBtu	Ns	Da	233	3/1/2002	4/4/2002
289	Ebensburg Power Co.	Cambria Twp.	5	Boiler	SO2 Reduction	%	Ns	Da	630	3/1/2002	4/4/2002
290	Elliott Co.	Jeannette	5	Boiler	NOx	lbs/MBtu	Ns	Db	655	5/22/1998	10/10/1998
291	Elliott Co.	Jeannette	5	Boiler	NOx	lbs/MBtu	Ns	Db	655	6/10/2010	
292	EME	Homer City	5	Unit 1	NOx	lbs/MBtu	RP2		586	10/6/2000	12/1/2000
293	EME	Homer City	5	Unit 1	Opacity	%	S		303	10/6/2000	10/1/2000
294	EME	Homer City	5	Unit 1	SO2	lbs/MBtu	SP2		279	10/6/2000	12/1/2000
295	EME	Homer City	5	Unit 2	NOx	lbs/MBtu	RP2		588	4/3/2000	6/27/2002
296	EME	Homer City	5	Unit 2	Opacity	%	S		310	4/3/2000	7/1/2000
297	EME	Homer City	5	Unit 2	SO2	lbs/MBtu	SP2		287	4/3/2000	6/27/2002
298	EME	Homer City	5	Unit 3	NOx	lbs/MBtu	NsP2R	D	327	8/13/2001	7/21/2001
299	EME	Homer City	5	Unit 3	SO2	lbs/MBtu	NsP2	D	71	8/13/2001	7/21/2001
300	Energy Systems North East	North East	6	Gas Turbine 1	CO	lbs/hr	Pa		509	12/2/1991	4/15/1993
301	Energy Systems North East	North East	6	Gas Turbine 1	NOx	lbs/hr	NsTR	GG	502	11/16/2006	7/19/2006
302	Energy Systems North East	North East	6	Gas Turbine 1	NOx	ppm	NsR	GG	506	11/16/2006	7/19/2006
303	Energy Systems North East	North East	6	Gas Turbine 1	NOx Allowable	lbs/hr	NsNs	GG	706	11/9/2001	3/21/2001
304	Energy Systems North East	North East	6	Gas Turbine 1	NOx Allowable	ppm	Pa		707	11/9/2001	3/21/2001
305	Energy Systems North East	North East	6	Gas Turbine 2	CO	lbs/hr	Pa		522	12/2/1991	4/15/1993
306	Energy Systems North East	North East	6	Gas Turbine 2	NOx	lbs/hr	NsTR	GG	516	11/16/2006	7/19/2006
307	Energy Systems North East	North East	6	Gas Turbine 2	NOx	ppm	NsR	GG	519	11/16/2006	7/19/2006
308	Energy Systems North East	North East	6	Gas Turbine 2	NOx Allowable	lbs/hr	NsNs	GG	708	11/9/2001	3/21/2001
309	Energy Systems North East	North East	6	Gas Turbine 2	NOx Allowable	ppm	NsNs	GG	709	11/9/2001	3/21/2001
310	Erie Coke Corporation	Erie Plant	6	Coke Battery Combustion Stack	Opacity	%	NsNs		1959	9/11/2008	
311	Essroc Materials, Inc.	Nazareth	2	Clinker Cooler	Opacity	%	Ns	F	442	3/7/2001	3/7/2001
312	Essroc Materials, Inc.	Nazareth	2	Kiln	CO	lbs/hr	Pa		1849	6/6/2005	7/28/2006
313	Essroc Materials, Inc.	Nazareth	2	Kiln	NOx	lbs/hr	Pa		523	8/17/2004	11/17/2004
314	Essroc Materials, Inc.	Nazareth	2	Kiln	Opacity	%	Ns	F	237	3/7/2001	3/7/2001
315	Essroc Materials, Inc.	Nazareth	2	Kiln	SO2	lbs/hr	Pa		1848	6/6/2005	7/28/2006
316	Essroc Materials, Inc.	Nazareth	2	Kiln	SO2	ppm	Pa		429	7/6/2001	11/8/2001
317	Exelon Generation Co., LLC	Cromby	1	Unit 1	NOx	lbs/MBtu	RP2		294	10/12/2007	4/26/2008
318	Exelon Generation Co., LLC	Cromby	1	Unit 1	Opacity	%	S		224	10/12/2007	4/26/2008
319	Exelon Generation Co., LLC	Cromby	1	Unit 1	SO2	lbs/MBtu	SP2		161	10/12/2007	4/26/2008
320	Exelon Generation Co., LLC	Cromby	1	Unit 2	NOx	lbs/hr	PaT		650	10/12/2007	2/18/2007

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321	Exelon Generation Co., LLC	Cromby	1	Unit 2	NOx	lbs/MBtu	R		10	10/12/2007	2/18/2007
322	Exelon Generation Co., LLC	Cromby	1	Unit 2	NOx Allowable	lbs/MBtu	S		660	7/8/1994	1/1/1997
323	Exelon Generation Co., LLC	Cromby	1	Unit 2	Opacity	%	S		498	10/12/2007	2/18/2007
324	Exelon Generation Co., LLC	Eddystone	1	Unit 1	NOx	lbs/MBtu	RP2		67	3/25/2004	2/27/2004
325	Exelon Generation Co., LLC	Eddystone	1	Unit 1	Opacity	%	S		171	5/27/1994	2/28/1995
326	Exelon Generation Co., LLC	Eddystone	1	Unit 1	SO2	lbs/MBtu	SP2		150	3/25/2004	2/27/2004
327	Exelon Generation Co., LLC	Eddystone	1	Unit 2	NOx	lbs/MBtu	RP2		337	7/12/2000	7/5/2000
328	Exelon Generation Co., LLC	Eddystone	1	Unit 2	Opacity	%	S		202	5/27/1994	2/14/1995
329	Exelon Generation Co., LLC	Eddystone	1	Unit 2	SO2	lbs/MBtu	SP2		189	7/12/2000	7/5/2000
330	Exelon Generation Co., LLC	Eddystone	1	Units 3, 4	NOx	lbs/hr	PaT		1547	12/15/2003	5/24/2004
331	Exelon Generation Co., LLC	Eddystone	1	Units 3, 4	NOx	lbs/MBtu	PaR		1546	12/15/2003	5/24/2004
332	Exelon Generation Co., LLC	Eddystone	1	Units 3, 4	Opacity	%	S		358	5/27/1994	8/9/1994
333	Exelon Generation Co., LLC	Fairless Hills	1	Unit 4	NOx	lbs/hr	PaT		806	2/9/1999	6/24/2000
334	Exelon Generation Co., LLC	Fairless Hills	1	Unit 4	NOx	lbs/hr	PaT		806	4/7/2010	
335	Exelon Generation Co., LLC	Fairless Hills	1	Unit 4	NOx	lbs/MBtu	Pa		805	2/9/1999	5/5/1999
336	Exelon Generation Co., LLC	Fairless Hills	1	Unit 4	NOx Allowable	lbs/MBtu	Pa		802	2/9/1999	5/5/1999
337	Exelon Generation Co., LLC	Fairless Hills	1	Unit 5	NOx	lbs/hr	PaT		803	4/7/2010	
338	Exelon Generation Co., LLC	Fairless Hills	1	Unit 5	NOx	lbs/hr	PaT		803	2/9/1999	6/24/2000
339	Exelon Generation Co., LLC	Fairless Hills	1	Unit 5	NOx	lbs/MBtu	Pa		807	2/9/1999	5/5/1999
340	Exelon Generation Co., LLC	Fairless Hills	1	Unit 5	NOx Allowable	lbs/MBtu	Pa		804	2/9/1999	5/5/1999
341	Exide Corp.	Reading	3	Smelter	SO2	ppm	Pa		476	3/3/2005	10/7/2004
342	Fairless Energy LLC	Fairless Works Energy Center	1	Unit 1A	CO	ppm	Pa		1755	7/24/2003	6/20/2004
343	Fairless Energy LLC	Fairless Works Energy Center	1	Unit 1A	NOx	ppm	PaNsTP1P2	?	1754	7/24/2003	6/20/2004
344	Fairless Energy LLC	Fairless Works Energy Center	1	Unit 1B	CO	ppm	Pa		1758	7/24/2003	6/2/2004
345	Fairless Energy LLC	Fairless Works Energy Center	1	Unit 1B	NOx	ppm	PaNsTP1P2	?	1757	7/24/2003	6/2/2004
346	Fairless Energy LLC	Fairless Works Energy Center	1	Unit 2A	CO	ppm	Pa		1761	7/24/2003	7/9/2004
347	Fairless Energy LLC	Fairless Works Energy Center	1	Unit 2A	NOx	ppm	PaNsTP1P2	?	1760	7/24/2003	7/9/2004
348	Fairless Energy LLC	Fairless Works Energy Center	1	Unit 2B	CO	ppm	Pa		1764	7/24/2003	7/10/2004
349	Fairless Energy LLC	Fairless Works Energy Center	1	Unit 2B	NOx	ppm	P2NsTP1P2	?	1763	7/24/2003	7/10/2004
350	FPL Energy LP	Marcus Hook	1	Aux Boiler 1	CO	lbs/hr	Pa		1791	7/24/2003	8/25/2004
351	FPL Energy LP	Marcus Hook	1	Aux Boiler 1	CO	lbs/MBtu	Pa		1790	7/24/2003	8/25/2004
352	FPL Energy LP	Marcus Hook	1	Aux Boiler 1	NOx	lbs/hr	Pa		1789	7/24/2003	8/25/2004
353	FPL Energy LP	Marcus Hook	1	Aux Boiler 1	NOx	lbs/MBtu	Pa		1787	7/24/2003	8/25/2004
354	FPL Energy LP	Marcus Hook	1	Aux Boiler 1	NOx Allowable	lbs/MBtu	Pa		1788	7/24/2003	8/25/2004
355	FPL Energy LP	Marcus Hook	1	Aux Boiler 2	CO	lbs/hr	Pa		1796	7/24/2003	8/25/2004
356	FPL Energy LP	Marcus Hook	1	Aux Boiler 2	CO	lbs/MBtu	Pa		1795	7/24/2003	8/25/2004
357	FPL Energy LP	Marcus Hook	1	Aux Boiler 2	NOx	lbs/hr	Pa		1794	7/24/2003	8/25/2004
358	FPL Energy LP	Marcus Hook	1	Aux Boiler 2	NOx	lbs/MBtu	Pa		1792	7/24/2003	8/25/2004
359	FPL Energy LP	Marcus Hook	1	Aux Boiler 2	NOx Allowable	lbs/MBtu	Pa		1793	7/24/2003	8/25/2004
360	FPL Energy LP	Marcus Hook	1	Aux Boiler 3	CO	lbs/hr	Pa		1801	7/24/2003	9/11/2004
361	FPL Energy LP	Marcus Hook	1	Aux Boiler 3	CO	lbs/MBtu	Pa		1800	7/24/2003	9/11/2004
362	FPL Energy LP	Marcus Hook	1	Aux Boiler 3	NOx	lbs/hr	Pa		1799	7/24/2003	9/11/2004
363	FPL Energy LP	Marcus Hook	1	Aux Boiler 3	NOx	lbs/MBtu	Pa		1798	7/24/2003	9/11/2004
364	FPL Energy LP	Marcus Hook	1	Aux Boiler 3	NOx Allowable	lbs/MBtu	Pa		1797	7/24/2003	9/11/2004
365	FPL Energy LP	Marcus Hook	1	Aux Boiler 4	CO	lbs/hr	Pa		1806	7/24/2003	9/11/2004
366	FPL Energy LP	Marcus Hook	1	Aux Boiler 4	CO	lbs/MBtu	Pa		1805	7/24/2003	9/11/2004
367	FPL Energy LP	Marcus Hook	1	Aux Boiler 4	NOx	lbs/hr	Pa		1804	7/24/2003	9/11/2004
368	FPL Energy LP	Marcus Hook	1	Aux Boiler 4	NOx	lbs/MBtu	Pa		1802	7/24/2003	9/11/2004
369	FPL Energy LP	Marcus Hook	1	Aux Boiler 4	NOx Allowable	lbs/MBtu	Pa		1803	7/24/2003	9/11/2004
370	FPL Energy LP	Marcus Hook	1	CT1	CO	lbs/hr	Pa		1776	7/24/2003	11/11/2004
371	FPL Energy LP	Marcus Hook	1	CT1	CO	ppm	P2		1774	7/24/2003	9/11/2004
372	FPL Energy LP	Marcus Hook	1	CT1	CO Allowable	ppm	Pa		1775	7/24/2003	11/11/2004
373	FPL Energy LP	Marcus Hook	1	CT1	NOx	lbs/hr	Pa		1773	7/24/2003	11/11/2004
374	FPL Energy LP	Marcus Hook	1	CT1	NOx	ppm	Pa		1772	7/24/2003	11/11/2004
375	FPL Energy LP	Marcus Hook	1	CT2	CO	lbs/hr	Pa		1781	7/24/2003	11/11/2004

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376	FPL Energy LP	Marcus Hook	1	CT2	CO	ppm	Pa		1779	7/24/2003	11/11/2004
377	FPL Energy LP	Marcus Hook	1	CT2	CO Allowable	ppm	Pa		1780	7/24/2003	11/11/2004
378	FPL Energy LP	Marcus Hook	1	CT2	NOx	lbs/hr	Pa		1778	7/24/2003	11/11/2004
379	FPL Energy LP	Marcus Hook	1	CT2	NOx	ppm	Pa		1777	7/24/2003	11/11/2004
380	FPL Energy LP	Marcus Hook	1	CT3	CO	lbs/hr	Pa		1786	7/24/2003	11/11/2004
381	FPL Energy LP	Marcus Hook	1	CT3	CO	ppm	Pa		1784	7/24/2003	11/11/2004
382	FPL Energy LP	Marcus Hook	1	CT3	CO Allowable	ppm	Pa		1785	7/24/2003	11/11/2004
383	FPL Energy LP	Marcus Hook	1	CT3	NOx	lbs/hr	Pa		1783	7/24/2003	11/11/2004
384	FPL Energy LP	Marcus Hook	1	CT3	NOx	ppm	Pa		1782	7/24/2003	11/11/2004
385	GE Transportation Systems, Inc.	Erie	6	Boiler 6	NOx	lbs/MBtu	PaNs	?	1816	4/18/2003	8/26/2005
386	GE Transportation Systems, Inc.	Erie	6	Boiler 6	NOx Allowable	lbs/MBtu	PaNs	??	1819	4/18/2003	8/26/2005
387	Gilberton Power Co.	Frackville	2	Units 1, 2	NOx	lbs/MBtu	PaR		87	12/19/2003	3/15/2004
388	Gilberton Power Co.	Frackville	2	Units 1, 2	Opacity	%	Ns	Da	48	12/19/2003	10/1/2004
389	Gilberton Power Co.	Frackville	2	Units 1, 2	SO2	lbs/MBtu	Ns	Da	76	12/19/2003	3/15/2004
390	Graymont Inc.	Pleasant Gap	4	Kiln 6	CO	lbs/hr	Pa		1845	12/23/2004	2/24/2006
391	Graymont Inc.	Pleasant Gap	4	Kiln 6	NOx	lbs/hr	Pa		1842	12/23/2004	2/24/2006
392	Graymont Inc.	Pleasant Gap	4	Kiln 6	Opacity	%	PaTV		1846	12/23/2004	
393	Graymont Inc.	Pleasant Gap	4	Kiln 6	SO2	lbs/hr	Pa		1843	12/23/2004	2/24/2006
394	Graymont Inc.	Pleasant Gap	4	Kiln 6	SO2	ppm	Pa		1844	12/23/2004	2/24/2006
395	Graymont Inc.	Pleasant Gap	4	Kiln 7	CO	lbs/hr	Pa		1890	1/17/2007	
396	Graymont Inc.	Pleasant Gap	4	Kiln 7	NOx	lbs/hr	PaTV		1889	1/17/2007	
397	Graymont Inc.	Pleasant Gap	4	Kiln 7	Opacity	%	PaTV		1893	1/17/2007	
398	Graymont Inc.	Pleasant Gap	4	Kiln 7	SO2	lbs/hr	Pa		1891	1/17/2007	
399	Graymont Inc.	Pleasant Gap	4	Kiln 7	SO2	ppm	Pa		1892	1/17/2007	
400	Hamot Medical Center	Erie	6	Incinerator	CO	ppm	Pa		115	3/7/2005	4/4/2005
401	Hamot Medical Center	Erie	6	Incinerator	O2	%	Pa		788	8/21/1990	2/4/1991
402	Hamot Medical Center	Erie	6	Incinerator	Opacity	%	Pa		131	5/12/2008	10/2/2008
403	Hamot Medical Center	Erie	6	Incinerator	Temperature	Degrees F	Pa		396	10/30/1989	2/4/1991
404	Hamot Medical Center	Erie	6	Incinerator	Temperature-Prim	Degrees F	Pa		789	10/30/1989	2/4/1991
405	Harrisburg Resource Recovery Facility	Harrisburg	3	MWC 1	CO	lbs/hr	PaPs		1857	7/27/2005	4/14/2006
406	Harrisburg Resource Recovery Facility	Harrisburg	3	MWC 1	CO	ppm	PaNs	?	1853	7/27/2005	4/14/2006
407	Harrisburg Resource Recovery Facility	Harrisburg	3	MWC 1	NOx	lbs/hr	PaPs		1869	7/27/2005	4/14/2006
408	Harrisburg Resource Recovery Facility	Harrisburg	3	MWC 1	NOx	ppm	PaNs	?	1866	7/27/2005	4/14/2006
409	Harrisburg Resource Recovery Facility	Harrisburg	3	MWC 1	O2	%	Pa		1881	7/27/2005	4/14/2006
410	Harrisburg Resource Recovery Facility	Harrisburg	3	MWC 1	SO2	lbs/hr	PaPs		1863	7/27/2005	4/14/2006
411	Harrisburg Resource Recovery Facility	Harrisburg	3	MWC 1	SO2	ppm	PaNs	?	1860	7/27/2005	4/14/2006
412	Harrisburg Resource Recovery Facility	Harrisburg	3	MWC 1	Steam Flow	Klbs/hr	PaNs	??	1872	7/27/2005	7/9/2006
413	Harrisburg Resource Recovery Facility	Harrisburg	3	MWC 1	Temperature	Degrees F	Pa		1875	7/27/2005	4/14/2006
414	Harrisburg Resource Recovery Facility	Harrisburg	3	MWC 1	Temperature-Bag	Degrees F	PaNs	?	1878	7/27/2005	4/14/2006
415	Harrisburg Resource Recovery Facility	Harrisburg	3	MWC 1,2,3	HCl	ppm	PaNs	??	1856	7/27/2005	4/14/2006
416	Harrisburg Resource Recovery Facility	Harrisburg	3	MWC 1,2,3	Opacity	%	PaNs	???	1852	7/27/2005	4/14/2006
417	Harrisburg Resource Recovery Facility	Harrisburg	3	MWC 2	CO	lbs/hr	PaPs		1858	7/27/2005	4/14/2006

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418	Harrisburg Resource Recovery Facility	Harrisburg	3	MWC 2	CO	ppm	PaNs	?	1854	7/27/2005	4/14/2006
419	Harrisburg Resource Recovery Facility	Harrisburg	3	MWC 2	NOx	lbs/hr	PaPs		1870	7/27/2005	4/14/2006
420	Harrisburg Resource Recovery Facility	Harrisburg	3	MWC 2	NOx	ppm	PaNs	?	1867	7/27/2005	4/14/2006
421	Harrisburg Resource Recovery Facility	Harrisburg	3	MWC 2	O2	%	Pa		1882	7/27/2005	4/14/2006
422	Harrisburg Resource Recovery Facility	Harrisburg	3	MWC 2	SO2	lbs/hr	PaPs		1864	7/27/2005	4/14/2006
423	Harrisburg Resource Recovery Facility	Harrisburg	3	MWC 2	SO2	ppm	PaNs	?	1861	7/27/2005	4/14/2006
424	Harrisburg Resource Recovery Facility	Harrisburg	3	MWC 2	Steam Flow	Klbs/hr	PaNs	??	1873	7/27/2005	7/9/2006
425	Harrisburg Resource Recovery Facility	Harrisburg	3	MWC 2	Temperature	Degrees F	Pa		1876	7/27/2005	4/14/2006
426	Harrisburg Resource Recovery Facility	Harrisburg	3	MWC 2	Temperature-Bag	Degrees F	PaNs	?	1879	7/27/2005	4/14/2006
427	Harrisburg Resource Recovery Facility	Harrisburg	3	MWC 3	CO	lbs/hr	PaPs		1859	7/27/2005	4/14/2006
428	Harrisburg Resource Recovery Facility	Harrisburg	3	MWC 3	CO	ppm	PaNs	?	1855	7/27/2005	4/14/2006
429	Harrisburg Resource Recovery Facility	Harrisburg	3	MWC 3	NOx	lbs/hr	PaPs		1871	7/27/2005	4/14/2006
430	Harrisburg Resource Recovery Facility	Harrisburg	3	MWC 3	NOx	ppm	PaNs	?	1868	7/27/2005	4/14/2006
431	Harrisburg Resource Recovery Facility	Harrisburg	3	MWC 3	O2	%	Pa		1883	7/27/2005	4/14/2006
432	Harrisburg Resource Recovery Facility	Harrisburg	3	MWC 3	SO2	lbs/hr	PaPs		1865	7/27/2005	4/14/2006
433	Harrisburg Resource Recovery Facility	Harrisburg	3	MWC 3	SO2	ppm	PaNs	?	1862	7/27/2005	4/14/2006
434	Harrisburg Resource Recovery Facility	Harrisburg	3	MWC 3	Steam Flow	Klbs/hr	PaNs	??	1874	7/27/2005	7/9/2006
435	Harrisburg Resource Recovery Facility	Harrisburg	3	MWC 3	Temperature	Degrees F	Pa		1877	7/27/2005	4/14/2006
436	Harrisburg Resource Recovery Facility	Harrisburg	3	MWC 3	Temperature-Bag	Degrees F	PaNs	?	1880	7/27/2005	4/14/2006
437	Hatfield Quality Meats	Hatfield	1	Boiler 4	Opacity	%	PaNs	??	1807	11/28/2003	12/8/2004
438	Hercules Cement Co.	Stockertown	2	Coolers 1, 3	Opacity	%	Ns	F	316	2/1/2008	4/1/2008
439	Hercules Cement Co.	Stockertown	2	Kilns 1, 3	NOx	lbs/hr	S		201	2/1/2008	4/1/2008
440	Hercules Cement Co.	Stockertown	2	Kilns 1, 3	Opacity	%	Ns	F	295	2/1/2008	4/1/2008
441	Hercules Cement Co.	Stockertown	2	Kilns 1, 3	SO2	lbs/hr	Pa		1902	2/1/2008	4/1/2008
442	Hercules Cement Co.	Stockertown	2	Kilns 1, 3	SO2	ppm	Ns	F	186	2/1/2008	4/1/2008
443	Horsehead Corp.	Monaca	5	Unit 1	NOx	lbs/MBtu	R		596	7/1/2005	4/28/2005
444	Horsehead Corp.	Monaca	5	Unit 1	NOx	lbs/MBtu	R		596	12/11/2009	
445	Horsehead Corp.	Monaca	5	Unit 1	SO2	lbs/MBtu	Pa		85	7/1/2005	4/28/2005
446	Horsehead Corp.	Monaca	5	Unit 1	SO2	lbs/MBtu	Pa		85	12/11/2009	
447	Horsehead Corp.	Monaca	5	Unit 2	NOx	lbs/MBtu	R		598	12/11/2009	
448	Horsehead Corp.	Monaca	5	Unit 2	NOx	lbs/MBtu	R		598	7/1/2005	4/28/2005
449	Horsehead Corp.	Monaca	5	Unit 2	SO2	lbs/MBtu	Pa		106	7/1/2005	4/28/2005
450	Horsehead Corp.	Monaca	5	Unit 2	SO2	lbs/MBtu	Pa		106	12/11/2009	
451	Horsehead Corp.	Monaca	5	Units 1, 2	Opacity	%	Pa		75	7/1/2005	4/28/2005
452	Horsehead Resource Devel. Co.	Palmerton	2	Calcine Kiln 1	Opacity	%	O		420	10/24/2007	9/14/2008
453	Horsehead Resource Devel. Co.	Palmerton	2	Calcine Kiln 6	Opacity	%	O		427	10/24/2007	6/29/2008

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454	Horsehead Resource Devel. Co.	Palmerton	2	Waelz Kiln 2	Opacity	%	Pa		325	5/1/1992	10/1/1993
455	Horsehead Resource Devel. Co.	Palmerton	2	Waelz Kiln 5	Opacity	%	Pa		617	10/26/1993	11/20/1993
456	Indspec Chemical Corp.	Petrolia	6	Boiler 10	NOx	lbs/MBtu	Ns	Db	1543	12/20/2007	11/5/2008
457	Indspec Chemical Corp.	Petrolia	6	Boiler 9	NOx	lbs/MBtu	Ns	Db	392	4/17/2006	8/25/2006
458	Inter-Power of Pa., Inc.	Colver	5	Boiler	GEO	MWh	Pa		1901	9/20/2007	
459	Inter-Power of Pa., Inc.	Colver	5	Boiler	NOx	lbs/hr	NsT	Da	551	2/9/2004	11/1/2004
460	Inter-Power of Pa., Inc.	Colver	5	Boiler	NOx	lbs/hr	NsT	Da	551	4/27/2009	
461	Inter-Power of Pa., Inc.	Colver	5	Boiler	NOx	lbs/MBtu	NsR	Da	185	4/27/2009	
462	Inter-Power of Pa., Inc.	Colver	5	Boiler	NOx	lbs/MBtu	NsR	Da	185	3/22/1994	6/15/1995
463	Inter-Power of Pa., Inc.	Colver	5	Boiler	Opacity	%	S		200	2/28/2006	10/3/2006
464	Inter-Power of Pa., Inc.	Colver	5	Boiler	Outlet Hg	oz/hr	Pa		1900	9/20/2007	
465	Inter-Power of Pa., Inc.	Colver	5	Boiler	SO2	lbs/hr	Ns	Da	168	2/9/2004	11/1/2004
466	Inter-Power of Pa., Inc.	Colver	5	Boiler	SO2	lbs/MBtu	Pa		1583	4/25/2001	2/15/2001
467	Inter-Power of Pa., Inc.	Colver	5	Boiler	SO2 Reduction	%	Pa		572	12/9/1994	6/15/1995
468	ISG Steelton, Inc.	Steelton	3	Furnace	CO	lbs/hr	Pa		638	12/28/2008	10/7/2008
469	ISG Steelton, Inc.	Steelton	3	Furnace	NOx	lbs/hr	PaR		636	12/12/2008	10/17/2008
470	Keystone Portland Cement Co.	Bath	2	Clinker Cooler	Opacity	%	Pa		1989	10/1/2009	
471	Keystone Portland Cement Co.	Bath	2	Clinker Coolers 1, 2	Opacity	%	Pa		1770	11/5/2002	12/4/2002
472	Keystone Portland Cement Co.	Bath	2	Kiln	CO	lbs/hr	Pa		1986	10/1/2009	
473	Keystone Portland Cement Co.	Bath	2	Kiln	NOx	lbs/hr	Pa		1985	10/1/2009	
474	Keystone Portland Cement Co.	Bath	2	Kiln	Opacity	%	Pa		1984	10/1/2009	
475	Keystone Portland Cement Co.	Bath	2	Kiln	SO2	lbs/hr	Pa		1987	10/1/2009	
476	Keystone Portland Cement Co.	Bath	2	Kiln	SO2	ppm	Pa		1988	10/1/2009	
477	Keystone Portland Cement Co.	Bath	2	Kiln 1	CO	ppm	Ns	H	209	1/28/1992	4/26/1995
478	Keystone Portland Cement Co.	Bath	2	Kiln 1	NOx	lbs/hr	Pa		101	2/13/1995	5/29/1995
479	Keystone Portland Cement Co.	Bath	2	Kiln 1	Opacity	%	Pa		46	2/13/1995	4/20/1995
480	Kimberly-Clark Corp.	Chester	1	Unit 10	NOx	lbs/MBtu	NsR	Db	177	6/4/1997	8/12/1997
481	Kimberly-Clark Corp.	Chester	1	Unit 10	Opacity	%	Ns	Db	156	6/4/1997	8/12/1997
482	Kimberly-Clark Corp.	Chester	1	Unit 10	SO2	lbs/MBtu	Pa		139	6/4/1997	8/12/1997
483	Koppers Co., Inc.	Montgomery	4	Wastewood Boiler	CO	ppm	Pa		181	5/14/2003	10/29/2004
484	Koppers Co., Inc.	Montgomery	4	Wastewood Boiler	NOx	ppm	Ns	Db	417	5/14/2003	10/29/2004
485	Koppers Co., Inc.	Montgomery	4	Wastewood Boiler	Opacity	%	Ns	Db	21	5/14/2003	10/29/2004
486	Lafarge Corp.	Whitehall Twp.	2	Clinker Cooler 2	Opacity	%	O		330	6/19/2006	2/25/2005
487	Lafarge Corp.	Whitehall Twp.	2	Clinker Cooler 3	Opacity	%	O		322	6/19/2006	4/25/2005
488	Lafarge Corp.	Whitehall Twp.	2	Kiln 2	NOx	lbs/hr	PaPaPaTV		508	6/1/2005	2/28/2005
489	Lafarge Corp.	Whitehall Twp.	2	Kiln 2	NOx Allowable	lbs/hr	Pa		848	7/1/2000	7/1/2000
490	Lafarge Corp.	Whitehall Twp.	2	Kiln 2	Opacity	%	PaTV		511	6/19/2006	2/25/2005
491	Lafarge Corp.	Whitehall Twp.	2	Kiln 2	SO2	lbs/hr	PaPaPa		505	6/1/2005	2/28/2005
492	Lafarge Corp.	Whitehall Twp.	2	Kiln 3	NOx	lbs/hr	PaTVPa		100	6/1/2005	4/30/2005
493	Lafarge Corp.	Whitehall Twp.	2	Kiln 3	NOx Allowable	lbs/hr	Pa		849	7/1/2000	7/1/2000
494	Lafarge Corp.	Whitehall Twp.	2	Kiln 3	SO2	lbs/hr	PaPa		81	6/1/2005	4/30/2005
495	Lafarge Corp.	Whitehall Twp.	2	Kiln 3 Preheater	Opacity	%	TV		211	6/19/2006	4/25/2005
496	Lancaster County RRF	Bainbridge	3	MWI 1	CO	ppm	Pa		283	3/30/1990	9/17/1991
497	Lancaster County RRF	Bainbridge	3	MWI 1	HCl	ppm	Pa		364	11/6/2008	4/1/2010
498	Lancaster County RRF	Bainbridge	3	MWI 1	NOx	ppm	Pa		388	6/18/2001	4/11/2001
499	Lancaster County RRF	Bainbridge	3	MWI 1	O2	%	Pa		782	3/30/1990	9/17/1991
500	Lancaster County RRF	Bainbridge	3	MWI 1	Opacity	%	Pa		402	8/8/2007	9/11/2007
501	Lancaster County RRF	Bainbridge	3	MWI 1	SO2	ppm	PaPsNs	?	323	4/20/2004	5/4/2004
502	Lancaster County RRF	Bainbridge	3	MWI 1	SO2 Reduction	%	PaPsNs	??	306	4/20/2004	5/4/2004
503	Lancaster County RRF	Bainbridge	3	MWI 1	Steam Flow	Klbs/hr	Pa		1557	10/12/2000	11/21/2001
504	Lancaster County RRF	Bainbridge	3	MWI 1	Temperature	Degrees F	Pa		207	3/30/1990	9/17/1991
505	Lancaster County RRF	Bainbridge	3	MWI 1	Temperature-Bag	Degrees F	Pa		1560	10/12/2000	11/21/2001
506	Lancaster County RRF	Bainbridge	3	MWI 2	CO	ppm	Pa		290	3/30/1990	9/17/1991
507	Lancaster County RRF	Bainbridge	3	MWI 2	HCl	ppm	Pa		369	11/6/2008	4/1/2010
508	Lancaster County RRF	Bainbridge	3	MWI 2	NOx	ppm	Pa		391	6/18/2001	4/13/2001

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509	Lancaster County RRF	Bainbridge	3	MWI 2	O2	%	Pa		783	3/30/1990	9/17/1991
510	Lancaster County RRF	Bainbridge	3	MWI 2	Opacity	%	Pa		406	8/8/2007	9/11/2007
511	Lancaster County RRF	Bainbridge	3	MWI 2	SO2	ppm	PaPsNs	?	331	4/20/2004	5/5/2004
512	Lancaster County RRF	Bainbridge	3	MWI 2	SO2 Reduction	%	PaPsNs	??	313	4/20/2004	4/30/2004
513	Lancaster County RRF	Bainbridge	3	MWI 2	Steam Flow	Klbs/hr	Pa		1558	10/12/2000	11/21/2001
514	Lancaster County RRF	Bainbridge	3	MWI 2	Temperature	Degrees F	Pa		218	3/30/1990	9/17/1991
515	Lancaster County RRF	Bainbridge	3	MWI 2	Temperature-Bag	Degrees F	Pa		1561	10/12/2000	11/21/2001
516	Lancaster County RRF	Bainbridge	3	MWI 3	CO	ppm	Pa		299	3/30/1990	9/17/1991
517	Lancaster County RRF	Bainbridge	3	MWI 3	HCl	ppm	Pa		378	11/6/2008	4/1/2010
518	Lancaster County RRF	Bainbridge	3	MWI 3	NOx	ppm	Pa		397	6/18/2001	4/13/2001
519	Lancaster County RRF	Bainbridge	3	MWI 3	O2	%	Pa		784	3/30/1990	9/17/1991
520	Lancaster County RRF	Bainbridge	3	MWI 3	Opacity	%	Pa		411	8/8/2007	9/11/2007
521	Lancaster County RRF	Bainbridge	3	MWI 3	SO2	ppm	PaPsNs	?	333	4/20/2004	5/4/2004
522	Lancaster County RRF	Bainbridge	3	MWI 3	SO2 Reduction	%	PaPsNs	??	318	4/20/2004	5/4/2004
523	Lancaster County RRF	Bainbridge	3	MWI 3	Steam Flow	Klbs/hr	Pa		1559	10/12/2000	11/21/2001
524	Lancaster County RRF	Bainbridge	3	MWI 3	Temperature	Degrees F	Pa		227	3/30/1990	9/17/1991
525	Lancaster County RRF	Bainbridge	3	MWI 3	Temperature-Bag	Degrees F	Pa		1562	10/12/2000	11/21/2001
526	Lehigh Cement Co.	Evansville	3	Kiln 1	CO	lbs/hr	Pa		1831	4/9/2004	1/19/2008
527	Lehigh Cement Co.	Evansville	3	Kiln 1	NOx	lbs/hr	Pa		1711	7/31/2002	9/12/2003
528	Lehigh Cement Co.	Evansville	3	Kiln 1	Opacity	%	Ns	LL	1654	1/17/2002	4/9/2003
529	Lehigh Cement Co.	Evansville	3	Kiln 1	SO2	lbs/hr	Pa		1830	4/9/2004	1/19/2008
530	Lehigh Cement Co.	Evansville	3	Kiln 1	SO2	ppm	Pa		1829	4/9/2004	1/19/2008
531	Lehigh Cement Co.	Evansville	3	Kiln 2	CO	lbs/hr	Pa		1834	4/9/2004	1/19/2008
532	Lehigh Cement Co.	Evansville	3	Kiln 2	NOx	lbs/hr	Pa		1712	7/31/2002	9/29/2003
533	Lehigh Cement Co.	Evansville	3	Kiln 2	Opacity	%	Ns	LL	1655	1/17/2002	4/9/2003
534	Lehigh Cement Co.	Evansville	3	Kiln 2	SO2	lbs/hr	Pa		1833	4/9/2004	1/19/2008
535	Lehigh Cement Co.	Evansville	3	Kiln 2	SO2	ppm	Pa		1832	4/9/2004	1/19/2008
536	Lehigh Cement Co.	York	3	Kiln	NOx	lbs/hr	PaPa		1840	11/24/2004	5/6/2005
537	Liberty Electric Power LLC	Eddystone	1	CT1	CO	lbs/hr	Pa		1601	4/23/2001	10/1/2002
538	Liberty Electric Power LLC	Eddystone	1	CT1	CO	ppm	Pa		1600	4/23/2001	10/1/2002
539	Liberty Electric Power LLC	Eddystone	1	CT1	CO Allowable	ppm	Pa		1603	4/23/2001	10/1/2002
540	Liberty Electric Power LLC	Eddystone	1	CT1	NOx	lbs/hr	Pa		1599	4/23/2001	10/1/2002
541	Liberty Electric Power LLC	Eddystone	1	CT1	NOx	ppm	Pa		1598	4/23/2001	10/1/2002
542	Liberty Electric Power LLC	Eddystone	1	CT1	NOx Allowable	ppm	Pa		1602	4/23/2001	10/1/2002
543	Liberty Electric Power LLC	Eddystone	1	CT2	CO	lbs/hr	Pa		1607	4/23/2001	10/1/2002
544	Liberty Electric Power LLC	Eddystone	1	CT2	CO	ppm	Pa		1606	4/23/2001	10/1/2002
545	Liberty Electric Power LLC	Eddystone	1	CT2	CO Allowable	ppm	Pa		1609	4/23/2001	10/1/2002
546	Liberty Electric Power LLC	Eddystone	1	CT2	NOx	lbs/hr	Pa		1605	4/23/2001	10/1/2002
547	Liberty Electric Power LLC	Eddystone	1	CT2	NOx	ppm	Pa		1604	4/23/2001	10/1/2002
548	Liberty Electric Power LLC	Eddystone	1	CT2	NOx Allowable	ppm	Pa		1608	4/23/2001	10/1/2002
549	Lonza, Inc.	Conshohocken	1	HWI	CO	ppm	Pa		1753	7/28/2003	4/23/2004
550	Lower Mount Bethel Energy LLC	Depues Ferry Road	2	Unit 1	CO	lbs/hr	Pa		1746	1/13/2003	2/25/2004
551	Lower Mount Bethel Energy LLC	Depues Ferry Road	2	Unit 1	CO	ppm	P2		1745	1/13/2003	2/25/2004
552	Lower Mount Bethel Energy LLC	Depues Ferry Road	2	Unit 1	CO Allowable	ppm	P2		1751	1/13/2003	2/25/2004
553	Lower Mount Bethel Energy LLC	Depues Ferry Road	2	Unit 1	NOx	lbs/hr	Pa		1744	1/13/2003	2/25/2004
554	Lower Mount Bethel Energy LLC	Depues Ferry Road	2	Unit 1	NOx	ppm	Pa		1743	1/13/2003	2/25/2004
555	Lower Mount Bethel Energy LLC	Depues Ferry Road	2	Unit 2	CO	lbs/hr	Pa		1750	1/13/2003	2/25/2004
556	Lower Mount Bethel Energy LLC	Depues Ferry Road	2	Unit 2	CO	ppm	Pa		1749	1/13/2003	2/25/2004
557	Lower Mount Bethel Energy LLC	Depues Ferry Road	2	Unit 2	CO Allowable	ppm	Pa		1752	1/13/2003	2/25/2004
558	Lower Mount Bethel Energy LLC	Depues Ferry Road	2	Unit 2	NOx	lbs/hr	Pa		1748	1/13/2003	2/25/2004
559	Lower Mount Bethel Energy LLC	Depues Ferry Road	2	Unit 2	NOx	ppm	Pa		1747	1/13/2003	2/25/2004
560	Merck and Co., Inc.	Upper Gwynedd Twp.	1	Boiler 10	NOx	lbs/MBtu	PaNs	?	1766	12/19/2003	5/25/2005
561	Merck and Co., Inc.	Upper Gwynedd Twp.	1	Boiler 10	NOx Allowable	lbs/MBtu	PaNs	??	1769	12/19/2003	5/25/2005
562	Merck and Co., Inc.	Upper Gwynedd Twp.	1	Boiler 10	Opacity	%	PaNs	???	1768	12/19/2003	5/25/2005
563	Merck and Co., Inc.	Upper Gwynedd Twp.	1	Boiler 4	NOx	lbs/MBtu	NsPsR	Db	108	9/8/2006	2/29/2008

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564	Merck and Co., Inc.	Upper Gwynedd Twp.	1	Boiler 4	NOx Allowable	lbs/MBtu	NsPsR		1888	9/8/2006	2/29/2008
565	Merck and Co., Inc.	Upper Gwynedd Twp.	1	Boiler 4	Opacity	%	Ns	Db	28	9/8/2006	2/29/2008
566	Merck and Co., Inc.	Upper Gwynedd Twp.	1	Boiler 7	NOx	lbs/MBtu	PaR		464	9/18/2002	4/28/2005
567	Merck and Co., Inc.	Upper Gwynedd Twp.	1	Boiler 7	Opacity	%	Pa		475	9/18/2002	4/28/2005
568	Merck and Co., Inc.	Upper Gwynedd Twp.	1	Boiler 8	NOx	lbs/MBtu	Ns	Db	839	11/20/1999	3/8/2003
569	Merck and Co., Inc.	Upper Gwynedd Twp.	1	Boiler 8	NOx Allowable	lbs/MBtu	Ns	Db	838	11/20/1999	3/8/2003
570	Merck and Co., Inc.	Upper Gwynedd Twp.	1	Boiler 8	Opacity	%	Ns	Db	840	7/28/2009	
571	Merck and Co., Inc.	Upper Gwynedd Twp.	1	Boiler, Turbine	NOx	lbs/MBtu	NsRT	Db	311	10/2/2003	8/6/2003
572	Merck and Co., Inc.	Upper Gwynedd Twp.	1	Boiler, Turbine	Opacity	%	Ns	Db	297	3/6/2000	10/18/2000
573	Merck and Co., Inc.	Upper Gwynedd Twp.	1	Cogen III	NOx	ppm	Pa		850	12/14/1999	4/20/2002
574	Merck and Co., Inc.	Upper Gwynedd Twp.	1	Incinerator	CO	ppm	Pa		408	7/11/2005	2/28/2006
575	Merck and Co., Inc.	Upper Gwynedd Twp.	1	Incinerator	HCl	ppm	Pa		440	7/11/2005	2/28/2006
576	Merck and Co., Inc.	Upper Gwynedd Twp.	1	Incinerator	HCl Reduction	%	Pa		446	7/11/2005	2/28/2006
577	Merck and Co., Inc.	Upper Gwynedd Twp.	1	Incinerator	NOx	ppm	PaR		450	7/11/2005	2/28/2006
578	Merck and Co., Inc.	Upper Gwynedd Twp.	1	Incinerator	O2	%	Pa		787	7/11/2005	2/28/2006
579	Merck and Co., Inc.	Upper Gwynedd Twp.	1	Incinerator	Opacity	%	Pa		421	7/16/2001	7/28/2001
580	Merck and Co., Inc.	Upper Gwynedd Twp.	1	Incinerator	SO2	lbs/hr	Pa		433	7/11/2005	2/28/2006
581	Merck and Co., Inc.	Upper Gwynedd Twp.	1	Incinerator	SO2	ppm	Pa		428	7/11/2005	2/28/2006
582	Merck and Co., Inc.	Upper Gwynedd Twp.	1	Incinerator	SO2 Reduction	%	Pa		437	7/11/2005	2/28/2006
583	Merck and Co., Inc.	Upper Gwynedd Twp.	1	Incinerator	Temperature	Degrees F	Pa		401	8/24/1995	1/28/1998
584	Merck and Co., Inc.	Upper Gwynedd Twp.	1	Incinerator	Temperature-Prim	Degrees F	Pa		737	8/24/1995	1/28/1998
585	Merck and Co., Inc.	Upper Gwynedd Twp.	1	Waste Heat Incinerator	CO	ppm	Pa		815	7/11/2005	2/28/2006
586	Merck and Co., Inc.	Upper Gwynedd Twp.	1	Waste Heat Incinerator	HCl	ppm	Pa		816	7/11/2005	2/28/2006
587	Merck and Co., Inc.	Upper Gwynedd Twp.	1	Waste Heat Incinerator	HCl Reduction	%	Pa		817	7/11/2005	2/28/2006
588	Merck and Co., Inc.	Upper Gwynedd Twp.	1	Waste Heat Incinerator	NOx	ppm	Pa		818	7/11/2005	2/28/2006
589	Merck and Co., Inc.	Upper Gwynedd Twp.	1	Waste Heat Incinerator	O2	%	Pa		820	7/11/2005	2/28/2006
590	Merck and Co., Inc.	Upper Gwynedd Twp.	1	Waste Heat Incinerator	Opacity	%	Pa		821	7/16/2001	8/21/2001
591	Merck and Co., Inc.	Upper Gwynedd Twp.	1	Waste Heat Incinerator	SO2	lbs/hr	Pa		823	7/11/2005	2/28/2006
592	Merck and Co., Inc.	Upper Gwynedd Twp.	1	Waste Heat Incinerator	SO2	ppm	Pa		822	7/11/2005	2/28/2007
593	Merck and Co., Inc.	Upper Gwynedd Twp.	1	Waste Heat Incinerator	SO2 Reduction	%	Pa		824	7/11/2005	2/28/2006
594	Merck and Co., Inc.	Upper Gwynedd Twp.	1	Waste Heat Incinerator	Temperature	Degrees F	Pa		826	3/13/1996	8/25/1999
595	Merck and Co., Inc.	Upper Gwynedd Twp.	1	Waste Heat Incinerator	Temperature-Prim	Degrees F	Pa		825	3/13/1996	8/25/1999
596	Montgomery County RRF	King of Prussia	1	MWI 1	CO	ppm	S		208	6/27/2007	
597	Montgomery County RRF	King of Prussia	1	MWI 1	CO	ppm	S		208	1/24/1991	8/27/1992
598	Montgomery County RRF	King of Prussia	1	MWI 1	HCl	ppm	S		143	1/24/1991	8/27/1992
599	Montgomery County RRF	King of Prussia	1	MWI 1	HCl	ppm	S		143	6/27/2007	
600	Montgomery County RRF	King of Prussia	1	MWI 1	HCl Reduction	%	S		182	1/24/1991	8/27/1992
601	Montgomery County RRF	King of Prussia	1	MWI 1	HCl Reduction	%	S		182	6/27/2007	
602	Montgomery County RRF	King of Prussia	1	MWI 1	NOx	ppm	S		127	1/24/1991	8/27/1992
603	Montgomery County RRF	King of Prussia	1	MWI 1	NOx	ppm	S		127	6/27/2007	
604	Montgomery County RRF	King of Prussia	1	MWI 1	O2	%	Pa		1614	6/27/2007	
605	Montgomery County RRF	King of Prussia	1	MWI 1	O2	%	Pa		1614	1/24/1991	8/27/1992
606	Montgomery County RRF	King of Prussia	1	MWI 1	Opacity	%	S		99	4/7/2000	6/16/2000
607	Montgomery County RRF	King of Prussia	1	MWI 1	SO2	ppm	S		111	6/27/2007	
608	Montgomery County RRF	King of Prussia	1	MWI 1	SO2	ppm	S		111	1/24/1991	8/27/1992
609	Montgomery County RRF	King of Prussia	1	MWI 1	SO2 Reduction	%	S		162	6/27/2007	
610	Montgomery County RRF	King of Prussia	1	MWI 1	SO2 Reduction	%	S		162	1/24/1991	8/27/1992
611	Montgomery County RRF	King of Prussia	1	MWI 1	Temperature	Degrees F	S		228	1/24/1991	8/27/1992
612	Montgomery County RRF	King of Prussia	1	MWI 2	CO	ppm	S		291	6/27/2007	
613	Montgomery County RRF	King of Prussia	1	MWI 2	CO	ppm	S		291	1/24/1991	8/27/1992
614	Montgomery County RRF	King of Prussia	1	MWI 2	HCl	ppm	S		261	6/27/2007	
615	Montgomery County RRF	King of Prussia	1	MWI 2	HCl	ppm	S		261	1/24/1991	8/27/1992
616	Montgomery County RRF	King of Prussia	1	MWI 2	HCl Reduction	%	S		277	6/27/2007	
617	Montgomery County RRF	King of Prussia	1	MWI 2	HCl Reduction	%	S		277	1/24/1991	8/27/1992
618	Montgomery County RRF	King of Prussia	1	MWI 2	NOx	ppm	S		255	1/24/1991	8/27/1992

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619	Montgomery County RRF	King of Prussia	1	MWI 2	NOx	ppm	S		255	6/27/2007	
620	Montgomery County RRF	King of Prussia	1	MWI 2	O2	%	P2		1615	1/24/1991	8/27/1992
621	Montgomery County RRF	King of Prussia	1	MWI 2	O2	%	P2		1615	6/27/2007	
622	Montgomery County RRF	King of Prussia	1	MWI 2	Opacity	%	Pa		240	3/8/1999	5/18/1999
623	Montgomery County RRF	King of Prussia	1	MWI 2	SO2	ppm	S		248	1/24/1991	8/27/1992
624	Montgomery County RRF	King of Prussia	1	MWI 2	SO2	ppm	S		248	6/27/2007	
625	Montgomery County RRF	King of Prussia	1	MWI 2	SO2 Reduction	%	S		268	6/27/2007	
626	Montgomery County RRF	King of Prussia	1	MWI 2	SO2 Reduction	%	S		268	1/24/1991	8/27/1992
627	Montgomery County RRF	King of Prussia	1	MWI 2	Temperature	Degrees F	S		307	1/24/1991	8/27/1992
628	Mt. Carmel Cogen, Inc.	Mt. Carmel	4	Boiler	CO	lbs/hr	Ps		126	6/21/2007	3/25/2008
629	Mt. Carmel Cogen, Inc.	Mt. Carmel	4	Boiler	CO	lbs/hr	Ps		126	10/21/2008	
630	Mt. Carmel Cogen, Inc.	Mt. Carmel	4	Boiler	CO	lbs/MBtu	Ps		89	10/21/2008	
631	Mt. Carmel Cogen, Inc.	Mt. Carmel	4	Boiler	CO	lbs/MBtu	Ps		89	2/23/2001	3/1/2002
632	Mt. Carmel Cogen, Inc.	Mt. Carmel	4	Boiler	GEO	MWh	Pa		1936	8/17/2007	
633	Mt. Carmel Cogen, Inc.	Mt. Carmel	4	Boiler	NOx	lbs/hr	PsTR		110	6/21/2007	3/25/2008
634	Mt. Carmel Cogen, Inc.	Mt. Carmel	4	Boiler	NOx	lbs/hr	PsTR		110	10/21/2008	
635	Mt. Carmel Cogen, Inc.	Mt. Carmel	4	Boiler	NOx	lbs/MBtu	Ps		78	2/23/2001	3/1/2002
636	Mt. Carmel Cogen, Inc.	Mt. Carmel	4	Boiler	NOx	lbs/MBtu	Ps		78	10/21/2008	
637	Mt. Carmel Cogen, Inc.	Mt. Carmel	4	Boiler	Opacity	%	Ns	Da	247	3/7/2005	5/19/2005
638	Mt. Carmel Cogen, Inc.	Mt. Carmel	4	Boiler	Outlet Hg	oz/hr	Pa		1935	8/17/2007	
639	Mt. Carmel Cogen, Inc.	Mt. Carmel	4	Boiler	SO2	lbs/hr	NsPs	Da	98	6/21/2007	3/25/2008
640	Mt. Carmel Cogen, Inc.	Mt. Carmel	4	Boiler	SO2	lbs/hr	NsPs	Da	98	10/21/2008	
641	Mt. Carmel Cogen, Inc.	Mt. Carmel	4	Boiler	SO2	lbs/MBtu	Ns	Da	64	2/23/2001	3/1/2002
642	Mt. Carmel Cogen, Inc.	Mt. Carmel	4	Boiler	SO2	lbs/MBtu	Ns	Da	64	10/21/2008	
643	NEPA Energy, LP	North East	6	Auxilliary Boiler	NOx	lbs/MBtu	Pa		1637	10/29/2001	4/25/2003
644	Northeastern Power Co.	Kline Twp.	2	Boiler	GEO	MWh	Pa		1934	8/15/2007	
645	Northeastern Power Co.	Kline Twp.	2	Boiler	NOx	lbs/MBtu	PaR		88	11/30/2007	4/12/2008
646	Northeastern Power Co.	Kline Twp.	2	Boiler	Opacity	%	Ns	Da	63	11/30/2007	4/12/2008
647	Northeastern Power Co.	Kline Twp.	2	Boiler	Outlet Hg	oz/hr	Pa		1933	8/15/2007	
648	Northeastern Power Co.	Kline Twp.	2	Boiler	SO2	lbs/MBtu	Ns	Da	77	11/30/2007	4/12/2008
649	Ontelaunee Power Operating Company, LLC	Ontelaunee Energy Center	3	CT1	CO	lbs/hr	Pa		1644	7/1/2003	12/13/2002
650	Ontelaunee Power Operating Company, LLC	Ontelaunee Energy Center	3	CT1	CO	ppm	Pa		1643	7/1/2003	12/13/2002
651	Ontelaunee Power Operating Company, LLC	Ontelaunee Energy Center	3	CT1	NH3	ppm	Pa		1647	12/19/2001	8/2/2002
652	Ontelaunee Power Operating Company, LLC	Ontelaunee Energy Center	3	CT1	NOx	lbs/hr	Pa		1646	12/19/2001	8/2/2002
653	Ontelaunee Power Operating Company, LLC	Ontelaunee Energy Center	3	CT1	NOx	ppm	Pa		1645	12/19/2001	8/2/2002
654	Ontelaunee Power Operating Company, LLC	Ontelaunee Energy Center	3	CT2	CO	lbs/hr	Pa		1649	7/1/2003	12/13/2002
655	Ontelaunee Power Operating Company, LLC	Ontelaunee Energy Center	3	CT2	CO	ppm	Pa		1648	12/13/2003	12/13/2002
656	Ontelaunee Power Operating Company, LLC	Ontelaunee Energy Center	3	CT2	NH3	ppm	Pa		1652	12/19/2001	8/2/2002
657	Ontelaunee Power Operating Company, LLC	Ontelaunee Energy Center	3	CT2	NOx	lbs/hr	Pa		1651	12/19/2001	8/2/2002
658	Ontelaunee Power Operating Company, LLC	Ontelaunee Energy Center	3	CT2	NOx	ppm	Pa		1650	12/19/2001	8/2/2002
659	Orion Power Midwest LP	Elrama	5	Units 1, 2, 3, 4	GEO	MWh	Pa		1918	9/13/2007	
660	Orion Power Midwest LP	Elrama	5	Units 1, 2, 3, 4	NOx	lbs/MBtu	R		404	12/31/2002	5/12/2004
661	Orion Power Midwest LP	Elrama	5	Units 1, 2, 3, 4	Outlet Hg	oz/hr	Pa		1917	9/13/2007	
662	Orion Power Midwest LP	Elrama	5	Units 1, 2, 3, 4	SO2	lbs/MBtu	SP2		104	12/31/2002	5/12/2004
663	Orion Power Midwest LP	New Castle	6	Unit 3	GEO	MWh	Pa		1942	7/26/2007	

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664	Orion Power Midwest LP	New Castle	6	Unit 3	NOx	lbs/MBtu	RP2		426	2/9/2004	6/21/2004
665	Orion Power Midwest LP	New Castle	6	Unit 3	Outlet Hg	oz/hr	Pa		1941	7/26/2007	
666	Orion Power Midwest LP	New Castle	6	Unit 3	SO2	lbs/MBtu	SP2		419	2/9/2004	6/21/2004
667	Orion Power Midwest LP	New Castle	6	Unit 4	GEO	MWh	Pa		1944	7/26/2007	
668	Orion Power Midwest LP	New Castle	6	Unit 4	NOx	lbs/MBtu	RP2		436	2/9/2004	6/21/2004
669	Orion Power Midwest LP	New Castle	6	Unit 4	Outlet Hg	oz/hr	Pa		1943	7/26/2007	
670	Orion Power Midwest LP	New Castle	6	Unit 4	SO2	lbs/MBtu	SP2		432	2/9/2004	6/21/2004
671	Orion Power Midwest LP	New Castle	6	Unit 5	GEO	MWh	Pa		1946	7/26/2007	
672	Orion Power Midwest LP	New Castle	6	Unit 5	NOx	lbs/MBtu	RP2		444	2/9/2004	6/21/2004
673	Orion Power Midwest LP	New Castle	6	Unit 5	Outlet Hg	oz/hr	Pa		1945	7/26/2007	
674	Orion Power Midwest LP	New Castle	6	Unit 5	SO2	lbs/MBtu	SP2		439	2/9/2004	6/21/2004
675	Orion Power Midwest LP	New Castle	6	Units 3, 4, 5	Opacity	%	S		448	10/17/2005	7/1/2006
676	Owens Brockway Glass Container, Inc.	Brockway	6	Furnace B	Opacity	%	Pa		1680	7/3/2002	3/15/2003
677	Owens Brockway Glass Container, Inc.	Crenshaw	6	Furnace C	Opacity	%	Pa		1579	3/20/2007	4/12/2007
678	P. H. Glatfelter Co.	Spring Grove	3	Boiler 1	NOx	lbs/MBtu	Pa		210	3/31/2005	6/13/2005
679	P. H. Glatfelter Co.	Spring Grove	3	Boiler 4	NOx	lbs/MBtu	Pa		199	3/31/2005	6/13/2005
680	P. H. Glatfelter Co.	Spring Grove	3	Boiler 5	NOx	lbs/MBtu	NsPa	Db	305	3/31/2005	9/22/2005
681	P. H. Glatfelter Co.	Spring Grove	3	Boiler 5	Opacity	%	NsPa	Db	282	3/2/2006	6/15/2006
682	P. H. Glatfelter Co.	Spring Grove	3	Boiler 5	SO2	lbs/MBtu	NsPa	Db	289	3/31/2005	9/22/2005
683	P. H. Glatfelter Co.	Spring Grove	3	Boiler 5	SO2 Reduction	%	NsPa	Db	298	2/20/2007	4/17/2007
684	P. H. Glatfelter Co.	Spring Grove	3	Boilers 1, 3, 4	Opacity	%	S		271	3/2/2006	6/13/2006
685	P. H. Glatfelter Co.	Spring Grove	3	Boilers 1, 3, 4	SO2	lbs/MBtu	S		765	3/31/2005	6/13/2005
686	P. H. Glatfelter Co.	Spring Grove	3	Recovery Boiler 3	CO	lbs/hr	Ps		571	3/31/2005	6/14/2005
687	P. H. Glatfelter Co.	Spring Grove	3	Recovery Boiler 3	CO	ppm	Ps		568	3/31/2005	6/14/2005
688	P. H. Glatfelter Co.	Spring Grove	3	Recovery Boiler 3	NOx	lbs/hr	PsR		576	3/31/2005	6/14/2005
689	P. H. Glatfelter Co.	Spring Grove	3	Recovery Boiler 3	NOx	ppm	PsR		574	3/31/2005	6/14/2005
690	P. H. Glatfelter Co.	Spring Grove	3	Recovery Boiler 3	Opacity	%	Ns	BB	578	3/2/2006	6/14/2006
691	P. H. Glatfelter Co.	Spring Grove	3	Recovery Boiler 3	SO2	lbs/hr	Ps		565	3/31/2005	6/14/2005
692	P. H. Glatfelter Co.	Spring Grove	3	Recovery Boiler 3	SO2	ppm	Ps		562	3/31/2005	6/14/2005
693	P. H. Glatfelter Co.	Spring Grove	3	Recovery Boiler 3	TRS	lbs/hr	Ns	BB	559	3/31/2005	6/14/2005
694	P. H. Glatfelter Co.	Spring Grove	3	Recovery Boiler 3	TRS	ppm	Ns	BB	556	3/31/2005	6/14/2005
695	Panther Creek Partners	Nesquehoning	2	Boiler 1	CO	lbs/hr	Pa		269	11/1/2004	4/11/2005
696	Panther Creek Partners	Nesquehoning	2	Boiler 1	CO	lbs/MBtu	Pa		262	11/1/2004	4/11/2005
697	Panther Creek Partners	Nesquehoning	2	Boiler 1	GEO	MWh	Pa		1897	8/15/2007	
698	Panther Creek Partners	Nesquehoning	2	Boiler 1	NOx	lbs/hr	PaTR		256	11/1/2004	4/11/2005
699	Panther Creek Partners	Nesquehoning	2	Boiler 1	NOx	lbs/MBtu	Pa		249	11/1/2004	4/11/2005
700	Panther Creek Partners	Nesquehoning	2	Boiler 1	Outlet Hg	oz/hr	Pa		1894	8/15/2007	
701	Panther Creek Partners	Nesquehoning	2	Boiler 1	SO2	lbs/hr	Pa		241	11/1/2004	4/11/2005
702	Panther Creek Partners	Nesquehoning	2	Boiler 1	SO2	lbs/MBtu	Pa		229	11/1/2004	4/11/2005
703	Panther Creek Partners	Nesquehoning	2	Boiler 2	CO	lbs/hr	Pa		314	11/1/2004	4/11/2005
704	Panther Creek Partners	Nesquehoning	2	Boiler 2	CO	lbs/MBtu	Pa		308	11/1/2004	4/11/2005
705	Panther Creek Partners	Nesquehoning	2	Boiler 2	GEO	MWh	Pa		1899	8/15/2007	
706	Panther Creek Partners	Nesquehoning	2	Boiler 2	NOx	lbs/hr	PaTR		301	11/1/2004	4/11/2005
707	Panther Creek Partners	Nesquehoning	2	Boiler 2	NOx	lbs/MBtu	PaR		292	11/1/2004	4/11/2005
708	Panther Creek Partners	Nesquehoning	2	Boiler 2	Outlet Hg	oz/hr	Pa		1895	8/15/2007	
709	Panther Creek Partners	Nesquehoning	2	Boiler 2	SO2	lbs/hr	Pa		284	11/1/2004	4/11/2005
710	Panther Creek Partners	Nesquehoning	2	Boiler 2	SO2	lbs/MBtu	Pa		278	11/1/2004	4/11/2005
711	Panther Creek Partners	Nesquehoning	2	Boilers 1, 2	Opacity	%	Pa		319	7/14/2006	3/15/2007
712	PEI Power Corp.	Archbald	2	Boiler	CO	lbs/hr	Pa		752	11/17/2000	12/14/2000
713	PEI Power Corp.	Archbald	2	Boiler	CO	lbs/MBtu	Pa		751	11/17/2000	12/14/2000
714	PEI Power Corp.	Archbald	2	Boiler	CO Allowable	lbs/hr	Pa		843	11/22/1999	12/14/2000
715	PEI Power Corp.	Archbald	2	Boiler	NOx	lbs/hr	PaR		753	11/17/2000	12/14/2000
716	PEI Power Corp.	Archbald	2	Boiler	NOx	lbs/MBtu	PaRNs	?	274	11/17/2000	12/14/2000

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717	PEI Power Corp.	Archbald	2	Boiler	NOx Allowable	lbs/hr	Pa		842	11/22/1999	12/14/2000
718	PEI Power Corp.	Archbald	2	Gas Turbine	NOx	lbs/MBtu	Pa		1588	5/7/2001	8/10/2001
719	Pennsylvania Power and Light Co.	Brunner Island	3	Unit 3	NOx	lbs/MBtu	Pa		293	6/14/1993	10/9/1993
720	Pennsylvania Power and Light Co.	Brunner Island	3	Unit 3	NOx	lbs/MBtu	Pa		293	8/31/2008	
721	Pennsylvania Power and Light Co.	Brunner Island	3	Unit 3	Opacity	%	Pa		96	6/14/1993	10/25/1993
722	Pennsylvania Power and Light Co.	Brunner Island	3	Unit 3	SO2	lbs/MBtu	Pa		213	6/14/1993	10/9/1993
723	Pennsylvania Power and Light Co.	Brunner Island	3	Unit 3	SO2	lbs/MBtu	Pa		213	8/30/2008	
724	Pennsylvania Power and Light Co.	Brunner Island	3	Units 1, 2	NOx	lbs/MBtu	Pa		270	6/14/1993	9/21/1993
725	Pennsylvania Power and Light Co.	Brunner Island	3	Units 1, 2	NOx	lbs/MBtu	Pa		270	8/30/2008	
726	Pennsylvania Power and Light Co.	Brunner Island	3	Units 1, 2	Opacity	%	Pa		214	6/14/1993	12/16/1993
727	Pennsylvania Power and Light Co.	Brunner Island	3	Units 1, 2	SO2	lbs/MBtu	Pa		263	8/30/2008	
728	Pennsylvania Power and Light Co.	Brunner Island	3	Units 1, 2	SO2	lbs/MBtu	Pa		263	6/14/1993	9/21/1993
729	Pennsylvania Power and Light Co.	Martins Creek	2	Unit 3	NOx	lbs/MBtu	R		372	6/7/1994	8/9/1994
730	Pennsylvania Power and Light Co.	Martins Creek	2	Unit 3	Opacity	%	S		382	9/14/2006	1/12/2007
731	Pennsylvania Power and Light Co.	Martins Creek	2	Unit 3	SO2	lbs/MBtu	SP1P2		366	6/7/1994	8/9/1994
732	Pennsylvania Power and Light Co.	Martins Creek	2	Unit 4	NOx	lbs/MBtu	R		393	6/7/1994	8/20/1994
733	Pennsylvania Power and Light Co.	Martins Creek	2	Unit 4	Opacity	%	S		400	9/14/2006	11/7/2006
734	Pennsylvania Power and Light Co.	Martins Creek	2	Unit 4	SO2	lbs/MBtu	SP1P2		390	6/7/1994	8/20/1994
735	Pennsylvania Power Co.	Bruce Mansfield	5	Unit 1	NOx	lbs/MBtu	PaRP1P2		335	6/17/2003	5/16/2003
736	Pennsylvania Power Co.	Bruce Mansfield	5	Unit 1	NOx	lbs/MBtu	PaRP1P2		335	12/5/2008	
737	Pennsylvania Power Co.	Bruce Mansfield	5	Unit 1	Particulate	lbs/MBtu	Pa		1974	8/18/2009	
738	Pennsylvania Power Co.	Bruce Mansfield	5	Unit 1	SO2	lbs/MBtu	PaP1P2		19	12/5/2008	
739	Pennsylvania Power Co.	Bruce Mansfield	5	Unit 1	SO2	lbs/MBtu	PaP1P2		19	7/27/1994	11/29/1994
740	Pennsylvania Power Co.	Bruce Mansfield	5	Unit 2	NOx	lbs/MBtu	PaRP1P2		344	11/5/2007	
741	Pennsylvania Power Co.	Bruce Mansfield	5	Unit 2	NOx	lbs/MBtu	PaRP1P2		344	6/17/2003	5/16/2003
742	Pennsylvania Power Co.	Bruce Mansfield	5	Unit 2	Particulate	lbs/MBtu	Pa		1975	8/18/2009	
743	Pennsylvania Power Co.	Bruce Mansfield	5	Unit 2	SO2	lbs/MBtu	PaP1P2		34	11/5/2007	
744	Pennsylvania Power Co.	Bruce Mansfield	5	Unit 2	SO2	lbs/MBtu	PaP1P2		34	7/27/1994	12/7/1994
745	Pennsylvania Power Co.	Bruce Mansfield	5	Unit 3	NOx	lbs/MBtu	PaRNsP2	?	4	6/17/2003	12/3/2003
746	Pennsylvania Power Co.	Bruce Mansfield	5	Unit 3	NOx	lbs/MBtu	PaRNsP2	??	4	3/26/2008	
747	Pennsylvania Power Co.	Bruce Mansfield	5	Unit 3	Particulate	lbs/MBtu	PaO		1961	6/25/2008	
748	Pennsylvania Power Co.	Bruce Mansfield	5	Unit 3	SO2	lbs/MBtu	NsPaP1P2	D	151	3/26/2008	
749	Pennsylvania Power Co.	Bruce Mansfield	5	Unit 3	SO2	lbs/MBtu	NsPaP1P2	D	151	7/27/1994	12/1/1994
750	Pennsylvania State University	University Park	4	Boiler House	Opacity	%	Pa		1967	9/26/2007	
751	Pennsylvania State University	University Park	4	Incinerator	CO	ppm	Pa		383	4/26/2004	7/1/2004
752	Pennsylvania State University	University Park	4	Incinerator	Temperature	Degrees F	Pa		394	4/26/2004	7/1/2004
753	Piney Creek Limited Partnership	Piney Twp.	6	Boiler	NOx	lbs/MBtu	NsR	Da	91	12/17/2004	5/11/2005
754	Piney Creek Limited Partnership	Piney Twp.	6	Boiler	Opacity	%	Ns	Da	66	8/21/2007	10/16/2007
755	Piney Creek Limited Partnership	Piney Twp.	6	Boiler	SO2	lbs/MBtu	Ns	Da	80	12/17/2004	5/11/2005
756	Piney Creek Limited Partnership	Piney Twp.	6	Boiler	SO2 Reduction	%	Ns	Da	350	12/17/2004	5/11/2005
757	PPL Montour LLC	Montour SES	4	Unit 1	NOx	lbs/MBtu	RP2		49	3/28/2007	5/17/2008
758	PPL Montour LLC	Montour SES	4	Unit 1	Opacity	%	S		68	2/15/1994	9/22/1994
759	PPL Montour LLC	Montour SES	4	Unit 1	SO2	lbs/MBtu	SP2		15	3/28/2007	5/17/2008
760	PPL Montour LLC	Montour SES	4	Unit 2	NOx	lbs/MBtu	RP2		92	3/28/2007	3/18/2008
761	PPL Montour LLC	Montour SES	4	Unit 2	Opacity	%	Pa		95	2/15/1994	9/28/1994
762	PPL Montour LLC	Montour SES	4	Unit 2	SO2	lbs/MBtu	SP2		82	3/28/2007	3/18/2008
763	Procter and Gamble Paper Products	Mehoopany	2	Boiler 1,2,4 Heat Recovery Stack	CO	lbs/hr	Ns	ps	1982	12/16/2009	
764	Procter and Gamble Paper Products	Mehoopany	2	Boiler 1,2,4 Heat Recovery Stack	NOx	lbs/hr	Ns		1983	12/16/2009	
765	Procter and Gamble Paper Products	Mehoopany	2	Boilers 1, 2, 4	CO	lbs/hr	Pa		1545	5/19/2000	3/16/2001
766	Procter and Gamble Paper Products	Mehoopany	2	Boilers 1, 2, 4	NOx	lbs/hr	Pa		1544	5/19/2000	3/16/2001
767	Procter and Gamble Paper Products	Mehoopany	2	Turbine	NOx	ppm	R		697	1/10/2003	4/21/2003
768	Riddle Memorial Hospital	Media	1	Incinerator	Temperature	Degrees F	Pa		231	5/27/2008	
769	Riddle Memorial Hospital	Media	1	Incinerator	Temperature	Degrees F	Pa		231	6/19/1995	10/30/1995
770	Riddle Memorial Hospital	Media	1	Incinerator	Temperature-Prim	Degrees F	Pa		734	5/27/2008	
771	Riddle Memorial Hospital	Media	1	Incinerator	Temperature-Prim	Degrees F	Pa		734	6/19/1995	10/30/1995

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772	RRI Energy	Conemaugh	5	Unit 1	GEO	MWh	Pa		1920	7/9/2007	
773	RRI Energy	Conemaugh	5	Unit 1	NOx	lbs/MBtu	RP1P2		315	10/8/2004	1/5/2005
774	RRI Energy	Conemaugh	5	Unit 1	Outlet Hg	oz/hr	Pa		1919	7/9/2007	
775	RRI Energy	Conemaugh	5	Unit 1	SO2	lbs/MBtu	SP1P2		73	10/8/2004	1/5/2005
776	RRI Energy	Conemaugh	5	Unit 2	GEO	MWh	Pa		1922	7/9/2007	
777	RRI Energy	Conemaugh	5	Unit 2	NOx	lbs/MBtu	RP1P2		285	10/8/2004	1/11/2005
778	RRI Energy	Conemaugh	5	Unit 2	Outlet Hg	oz/hr	Pa		1921	7/9/2007	
779	RRI Energy	Conemaugh	5	Unit 2	SO2	lbs/MBtu	SP1P2		84	10/8/2004	1/11/2005
780	RRI Energy	Hunterstown	3	Unit 101	CO	ppm	Pa		1724	8/5/2004	6/29/2004
781	RRI Energy	Hunterstown	3	Unit 101	CO Allowable	ppm	P2		1725	5/22/2003	6/19/2003
782	RRI Energy	Hunterstown	3	Unit 101	NOx	ppm	Pa		1723	5/22/2003	6/19/2003
783	RRI Energy	Hunterstown	3	Unit 201	CO	ppm	P2		1729	8/5/2004	6/29/2004
784	RRI Energy	Hunterstown	3	Unit 201	CO Allowable	ppm	Pa		1730	5/22/2003	6/27/2003
785	RRI Energy	Hunterstown	3	Unit 201	NOx	ppm	Pa		1728	5/22/2003	6/27/2003
786	RRI Energy	Hunterstown	3	Unit 301	CO	ppm	Pa		1734	8/5/2004	6/29/2004
787	RRI Energy	Hunterstown	3	Unit 301	CO Allowable	ppm	Pa		1735	5/22/2003	6/20/2003
788	RRI Energy	Hunterstown	3	Unit 301	NOx	ppm	Pa		1733	5/22/2003	6/20/2003
789	RRI Energy	Keystone	5	Unit 1	NOx	lbs/MBtu	RP2		532	11/13/2002	4/18/2003
790	RRI Energy	Keystone	5	Unit 1	Opacity	%	S		273	12/3/2001	6/27/2002
791	RRI Energy	Keystone	5	Unit 1	SO2	lbs/MBtu	SP2		42	11/13/2002	4/18/2003
792	RRI Energy	Keystone	5	Unit 2	NOx	lbs/MBtu	RP2		537	11/13/2002	4/17/2003
793	RRI Energy	Keystone	5	Unit 2	Opacity	%	S		280	12/3/2001	6/27/2002
794	RRI Energy	Keystone	5	Unit 2	SO2	lbs/MBtu	SP2		58	11/13/2002	4/17/2003
795	RRI Energy	Portland	2	Unit 1	GEO	MWh	Pa		1924	7/9/2007	
796	RRI Energy	Portland	2	Unit 1	NOx	lbs/MBtu	RP1P2		398	1/30/2006	5/1/2006
797	RRI Energy	Portland	2	Unit 1	Opacity	%	S		33	12/3/2001	10/14/2002
798	RRI Energy	Portland	2	Unit 1	Outlet Hg	oz/hr	Pa		1923	7/9/2007	
799	RRI Energy	Portland	2	Unit 1	SO2	lbs/MBtu	SP1P2		132	10/29/1992	8/27/1993
800	RRI Energy	Portland	2	Unit 2	GEO	MWh	Pa		1926	7/9/2007	
801	RRI Energy	Portland	2	Unit 2	NOx	lbs/MBtu	RP1P2		553	3/1/2005	2/4/2005
802	RRI Energy	Portland	2	Unit 2	Opacity	%	S		45	12/3/2001	10/14/2002
803	RRI Energy	Portland	2	Unit 2	Outlet Hg	oz/hr	Pa		1925	7/9/2007	
804	RRI Energy	Portland	2	Unit 2	SO2	lbs/MBtu	SP1P2		133	10/29/1992	8/11/1993
805	RRI Energy	Portland	2	Unit 5	NOx	lbs/hr	PaTR		520	5/3/2006	4/9/2006
806	RRI Energy	Portland	2	Unit 5	NOx Allowable	lbs/hr	Pa		768	6/9/1994	8/7/1996
807	RRI Energy	Seward	5	Boilers 1, 2	GEO	MWh	Pa		1916	7/26/2007	
808	RRI Energy	Seward	5	Boilers 1, 2	NOx	lbs/MBtu	Pa		1738	2/27/2003	6/9/2004
809	RRI Energy	Seward	5	Boilers 1, 2	Opacity	%	Pa		1740	2/27/2003	8/17/2004
810	RRI Energy	Seward	5	Boilers 1, 2	Outlet Hg	oz/hr	Pa		1915	7/26/2007	
811	RRI Energy	Seward	5	Boilers 1, 2	SO2	lbs/MBtu	Pa		1739	2/27/2003	6/9/2004
812	RRI Energy	Shawville	4	Unit 1	GEO	MWh	Pa		1948	7/26/2007	
813	RRI Energy	Shawville	4	Unit 1	NOx	lbs/MBtu	RP1P2		326	6/18/2007	10/25/2007
814	RRI Energy	Shawville	4	Unit 1	Outlet Hg	oz/hr	Pa		1947	7/26/2007	
815	RRI Energy	Shawville	4	Unit 1	SO2	lbs/MBtu	SP1P2		136	6/18/2007	10/25/2007
816	RRI Energy	Shawville	4	Unit 2	GEO	MWh	Pa		1950	7/26/2007	
817	RRI Energy	Shawville	4	Unit 2	NOx	lbs/MBtu	RP1P2		336	6/18/2007	10/25/2007
818	RRI Energy	Shawville	4	Unit 2	Outlet Hg	oz/hr	Pa		1949	7/26/2007	
819	RRI Energy	Shawville	4	Unit 2	SO2	lbs/MBtu	SP1P2		137	6/18/2007	10/25/2007
820	RRI Energy	Shawville	4	Units 1, 2	Opacity	%	Pa		1	12/3/2001	6/22/2002
821	RRI Energy	Shawville	4	Units 3, 4	GEO	MWh	Pa		1952	7/26/2007	
822	RRI Energy	Shawville	4	Units 3, 4	NOx	lbs/MBtu	RP1P2		351	6/18/2007	10/25/2007
823	RRI Energy	Shawville	4	Units 3, 4	Opacity	%	S		18	12/3/2001	6/10/2002
824	RRI Energy	Shawville	4	Units 3, 4	Outlet Hg	oz/hr	Pa		1951	7/26/2007	
825	RRI Energy	Shawville	4	Units 3, 4	SO2	lbs/MBtu	SP1P2		345	6/18/2007	10/25/2007
826	RRI Energy	Titus	3	Units 1,2,3	GEO	MWh	Pa		1954	8/9/2007	

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827	RRI Energy	Titus	3	Units 1,2,3	NOx	lbs/MBtu	Pa		1835	4/26/2004	11/4/2004
828	RRI Energy	Titus	3	Units 1,2,3	Opacity	%	Pa		1836	4/26/2004	11/1/2004
829	RRI Energy	Titus	3	Units 1,2,3	Outlet Hg	oz/hr	Pa		1953	8/9/2007	
830	RRI Energy	Titus	3	Units 1,2,3	SO2	lbs/MBtu	Pa		1837	4/26/2004	10/31/2004
831	Saint-Gobain Containers, Inc.	Port Allegany	6	Furnace 1	NOx	lbs/hr	Pa		2001	8/28/2008	
832	Saint-Gobain Containers, Inc.	Port Allegany	6	Furnace 1	Opacity	%	Pa		2003	8/28/2008	
833	Saint-Gobain Containers, Inc.	Port Allegany	6	Furnace 1	SO2	lbs/hr	Pa		2000	8/28/2008	
834	Saint-Gobain Containers, Inc.	Port Allegany	6	Furnace 1	SO2	ppm	Pa		1999	8/28/2008	
835	Saint-Gobain Containers, Inc.	Port Allegany	6	Furnace 3	NOx	lbs/hr	Pa		2006	8/28/2008	
836	Saint-Gobain Containers, Inc.	Port Allegany	6	Furnace 3	Opacity	%	Pa		2007	8/28/2008	
837	Saint-Gobain Containers, Inc.	Port Allegany	6	Furnace 3	SO2	lbs/hr	Pa		2005	8/28/2008	
838	Saint-Gobain Containers, Inc.	Port Allegany	6	Furnace 3	SO2	ppm	Pa		2004	8/28/2008	
839	Schuykill Energy Resources	North Mahanoy	2	Boiler	NOx	lbs/MBtu	R		239	8/25/2009	4/2/2009
840	Schuykill Energy Resources	North Mahanoy	2	Boiler	Opacity	%	Ns	Da	246	4/7/2006	7/25/2006
841	Schuykill Energy Resources	North Mahanoy	2	Boiler	SO2	lbs/MBtu	Ns	D	226	8/25/2009	4/2/2009
842	Scrubgrass Generating Co.	Kennerdell	6	Boiler 1	NOx	lbs/hr	Pa		1664	4/10/2008	6/19/2008
843	Scrubgrass Generating Co.	Kennerdell	6	Boiler 1	NOx	lbs/MBtu	PaR		144	2/22/2002	4/1/2004
844	Scrubgrass Generating Co.	Kennerdell	6	Boiler 1	SO2	lbs/hr	Pa		1665	4/10/2008	6/19/2008
845	Scrubgrass Generating Co.	Kennerdell	6	Boiler 1	SO2	lbs/MBtu	Pa		112	2/22/2002	4/1/2004
846	Scrubgrass Generating Co.	Kennerdell	6	Boiler 1	SO2 Reduction	%	Pa		128	2/22/2002	4/1/2004
847	Scrubgrass Generating Co.	Kennerdell	6	Boiler 2	NOx	lbs/hr	Pa		1666	4/10/2008	6/19/2008
848	Scrubgrass Generating Co.	Kennerdell	6	Boiler 2	NOx	lbs/MBtu	PaR		198	2/22/2002	4/1/2004
849	Scrubgrass Generating Co.	Kennerdell	6	Boiler 2	SO2	lbs/hr	Pa		1667	4/10/2008	6/19/2008
850	Scrubgrass Generating Co.	Kennerdell	6	Boiler 2	SO2	lbs/MBtu	Pa		163	2/22/2002	4/1/2004
851	Scrubgrass Generating Co.	Kennerdell	6	Boiler 2	SO2 Reduction	%	Pa		183	2/22/2002	4/1/2004
852	Scrubgrass Generating Co.	Kennerdell	6	Boilers 1, 2	Opacity	%	Pa		29	2/9/1998	5/19/1998
853	State Correctional Institution	Houtzdale	4	Boilers 1, 2	Opacity	%	Ns	Dc	373	6/20/2007	6/11/2008
854	State Correctional Institution	Houtzdale	4	Boilers 1, 2	SO2	lbs/MBtu	Ns	Dc	367	6/20/2007	6/11/2008
855	Sun Refining and Marketing Co.	Marcus Hook	1	Auxillary Boiler 1	H2S	ppm	Pa		1995	6/16/2008	
856	Sun Refining and Marketing Co.	Marcus Hook	1	Auxillary Boiler 2	H2S	ppm	Pa		1996	6/16/2008	
857	Sun Refining and Marketing Co.	Marcus Hook	1	Auxillary Boiler 3	H2S	ppm	Pa		1997	6/16/2008	
858	Sun Refining and Marketing Co.	Marcus Hook	1	FCCU	CO	lbs/hr	Ns	de	1979	5/13/2009	
859	Sun Refining and Marketing Co.	Marcus Hook	1	FCCU	CO	ppm	Pa		1577	8/14/2000	5/15/2001
860	Sun Refining and Marketing Co.	Marcus Hook	1	FCCU	NOx	lbs/hr	Pa		1981	5/13/2009	
861	Sun Refining and Marketing Co.	Marcus Hook	1	FCCU	NOx	ppm	Pa		1575	12/4/2007	11/18/2007
862	Sun Refining and Marketing Co.	Marcus Hook	1	FCCU	Opacity	%	S		204	9/13/1999	4/27/2000
863	Sun Refining and Marketing Co.	Marcus Hook	1	FCCU	SO2	lbs/hr	Ns	ps	1980	5/13/2009	
864	Sun Refining and Marketing Co.	Marcus Hook	1	FCCU	SO2	ppm	Pa		1576	10/9/2007	5/14/2008
865	Sun Refining and Marketing Co.	Marcus Hook	1	FCCU Regenerator	SO2	ppm	Pa		1578	8/4/2000	5/17/2001
866	Sun Refining and Marketing Co.	Marcus Hook	1	Fuel Gas Mix Drum	H2S	ppm	Pa		1570	1/24/2001	11/12/2003
867	Sun Refining and Marketing Co.	Marcus Hook	1	HDS Heater	H2S	ppm	Pa		1850	10/23/2005	4/22/2006
868	Sun Refining and Marketing Co.	Marcus Hook	1	HDS Heater	NOx	lbs/MBtu	PaPa		1847	4/18/2005	6/8/2006
869	Sun Refining and Marketing Co.	Marcus Hook	1	Heater 15-1	H2S	ppm	NsPa	J	215	11/21/2002	11/12/2003
870	Sun Refining and Marketing Co.	Marcus Hook	1	Plant 12-3	H2S	ppm	Ns	J	216	11/21/2002	11/12/2003
871	Sun Refining and Marketing Co.	Marcus Hook	1	Stabilization Heater	H2S	ppm	Pa		1851	10/23/2005	4/22/2006
872	Sunbury Generation, LLC	Shamokin Dam	4	Unit 1	NOx	lbs/MBtu	R		494	3/7/2006	3/22/2006
873	Sunbury Generation, LLC	Shamokin Dam	4	Unit 1	Opacity	%	S		497	3/7/2006	3/22/2006
874	Sunbury Generation, LLC	Shamokin Dam	4	Unit 1	SO2	lbs/MBtu	SP2		491	3/7/2006	3/22/2006
875	Sunbury Generation, LLC	Shamokin Dam	4	Unit 2	NOx	lbs/MBtu	R		504	3/7/2006	3/28/2006
876	Sunbury Generation, LLC	Shamokin Dam	4	Unit 2	Opacity	%	S		507	3/7/2006	3/28/2006
877	Sunbury Generation, LLC	Shamokin Dam	4	Unit 2	SO2	lbs/MBtu	SP2		501	3/7/2006	3/28/2006
878	Sunbury Generation, LLC	Shamokin Dam	4	Unit 3	NOx	lbs/MBtu	RP1P2		514	3/7/2006	11/18/2006
879	Sunbury Generation, LLC	Shamokin Dam	4	Unit 3	Opacity	%	S		61	3/7/2006	4/11/2006
880	Sunbury Generation, LLC	Shamokin Dam	4	Unit 3	SO2	lbs/MBtu	SP1P2		187	3/7/2006	11/18/2006
881	Sunbury Generation, LLC	Shamokin Dam	4	Unit 4	NOx	lbs/MBtu	RP1P2		524	3/7/2006	12/5/2006

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882	Sunbury Generation, LLC	Shamokin Dam	4	Unit 4	Opacity	%	S		191	3/7/2006	6/4/2006
883	Sunbury Generation, LLC	Shamokin Dam	4	Unit 4	SO2	lbs/MBtu	SP1P2		188	3/7/2006	12/5/2006
884	U. S. Generating Co.	Northampton	2	Boiler	CO	lbs/hr	Ns	Da	469	6/16/1994	8/9/1995
885	U. S. Generating Co.	Northampton	2	Boiler	CO	lbs/MBtu	Ns	Da	463	6/16/1994	8/9/1995
886	U. S. Generating Co.	Northampton	2	Boiler	GEO	MWh	Pa		1940	8/17/2007	
887	U. S. Generating Co.	Northampton	2	Boiler	NOx	lbs/hr	NsTR	Da	457	6/16/1994	8/9/1995
888	U. S. Generating Co.	Northampton	2	Boiler	NOx	lbs/MBtu	NsR	Da	453	6/16/1994	8/9/1995
889	U. S. Generating Co.	Northampton	2	Boiler	Opacity	%	Ns	Da	473	6/16/1994	8/2/1995
890	U. S. Generating Co.	Northampton	2	Boiler	Outlet Hg	oz/hr	Pa		1939	8/17/2007	
891	U. S. Generating Co.	Northampton	2	Boiler	SO2	lbs/hr	Ns	Da	449	6/16/1994	8/9/1995
892	U. S. Generating Co.	Northampton	2	Boiler	SO2	lbs/MBtu	Ns	Da	445	6/16/1994	8/9/1995
893	U. S. Generating Co.	Northampton	2	Boiler	SO2 Reduction	%	Ns	Da	169	1/30/1995	8/9/1995
894	United Corrstack, LLC	Evergreen Community Power	3	Boiler	CO	lbs/MBtu	Ns	27	1964	8/6/2008	
895	United Corrstack, LLC	Evergreen Community Power	3	Boiler	HCl	lbs/MBtu	Ns	27	1966	8/6/2008	
896	United Corrstack, LLC	Evergreen Community Power	3	Boiler	NOx	lbs/MBtu	Ns	27	1962	8/6/2008	
897	United Corrstack, LLC	Evergreen Community Power	3	Boiler	Opacity	%	Ns		1965	8/6/2008	
898	United Corrstack, LLC	Evergreen Community Power	3	Boiler	SO2	lbs/MBtu	Ns	27	1963	8/6/2009	
899	United Refining Co.	Warren	6	Boiler 4/FCC	H2S	ppm	NsPa	J	158	8/24/1987	2/16/1990
900	United Refining Co.	Warren	6	Boiler 5/V. Heat	H2S	ppm	NsPa	J	62	4/17/1987	3/8/1990
901	United Refining Co.	Warren	6	FCCU	Opacity	%	Ns	J	121	12/24/1998	12/16/1999
902	United Refining Co.	Warren	6	FCCU	SO2	lbs/hr	Ns	J	747	1/10/2006	11/4/2005
903	United Refining Co.	Warren	6	H2 Fuel Gas Line	H2S	ppm	Pa		321	11/28/1988	1/26/1990
904	United Refining Co.	Warren	6	SRU2 Incinerator	SO2	ppm	Ns	J	26	2/16/1994	6/27/1995
905	United Refining Co.	Warren	6	Vacuum Vent Line	H2S	ppm	Pa		317	1/10/2006	9/13/2005
906	USS	USS Clairton Coke Works	5	B Battery	NOx	lbs/MBtu	S		569	1/12/2005	2/20/2005
907	USS	USS Clairton Coke Works	5	Boiler 1	NOx	lbs/MBtu	S		549	3/1/2007	3/5/2007
908	USS	USS Clairton Coke Works	5	Boiler 2	NOx	lbs/MBtu	S		554	3/1/2007	3/5/2007
909	USS	USS Edgar Thomson Plant	5	Boiler 1	NOx	lbs/MBtu	S		530	10/12/1994	5/27/1995
910	USS	USS Edgar Thomson Plant	5	Boiler 2	NOx	lbs/MBtu	S		533	10/12/1994	5/27/1995
911	USS	USS Edgar Thomson Plant	5	Boiler 3	NOx	lbs/MBtu	S		535	10/12/1994	5/27/1995
912	Viking Energy of Northumberland	Northumberland	4	Wastewood Boiler	CO	lbs/MBtu	Pa		142	5/18/2001	4/25/2001
913	Viking Energy of Northumberland	Northumberland	4	Wastewood Boiler	NOx	lbs/MBtu	Pa		125	9/22/2008	6/6/2009
914	Viking Energy of Northumberland	Northumberland	4	Wastewood Boiler	Opacity	%	Ns	Db	159	9/22/2008	6/6/2009
915	Wheelabrator Falls	Falls Twp.	1	MWI 1	CO	ppm	Pa		425	12/12/2002	11/4/2003
916	Wheelabrator Falls	Falls Twp.	1	MWI 1	HCl	ppm	Pa		435	12/12/2002	11/4/2003
917	Wheelabrator Falls	Falls Twp.	1	MWI 1	NOx	ppm	Pa		452	12/12/2002	11/4/2003
918	Wheelabrator Falls	Falls Twp.	1	MWI 1	O2	%	Pa		785	12/12/2002	11/4/2003
919	Wheelabrator Falls	Falls Twp.	1	MWI 1	Opacity	%	Pa		461	9/6/2006	1/25/2008
920	Wheelabrator Falls	Falls Twp.	1	MWI 1	SO2	ppm	Pa		443	12/12/2002	11/4/2003
921	Wheelabrator Falls	Falls Twp.	1	MWI 1	SO2 Reduction	%	Pa		447	12/12/2002	11/4/2003
922	Wheelabrator Falls	Falls Twp.	1	MWI 1	Steam Flow	Klbs/hr	Pa		614	12/12/2002	11/4/2003
923	Wheelabrator Falls	Falls Twp.	1	MWI 1	Temperature	Degrees F	Pa		467	12/12/2002	11/4/2003
924	Wheelabrator Falls	Falls Twp.	1	MWI 1	Temperature-Bag	Degrees F	Pa		721	12/12/2002	11/4/2003
925	Wheelabrator Falls	Falls Twp.	1	MWI 2	CO	ppm	Pa		483	12/12/2003	11/4/2003
926	Wheelabrator Falls	Falls Twp.	1	MWI 2	HCl	ppm	Pa		490	12/12/2002	11/4/2003
927	Wheelabrator Falls	Falls Twp.	1	MWI 2	NOx	ppm	Pa		503	12/12/2002	11/4/2003
928	Wheelabrator Falls	Falls Twp.	1	MWI 2	O2	%	Pa		786	12/12/2002	11/4/2003
929	Wheelabrator Falls	Falls Twp.	1	MWI 2	Opacity	%	Pa		510	9/6/2006	2/11/2008
930	Wheelabrator Falls	Falls Twp.	1	MWI 2	SO2	ppm	Pa		496	12/12/2002	11/4/2003
931	Wheelabrator Falls	Falls Twp.	1	MWI 2	SO2 Reduction	%	Pa		500	12/12/2002	11/4/2003
932	Wheelabrator Falls	Falls Twp.	1	MWI 2	Steam Flow	Klbs/hr	Pa		615	12/12/2002	11/4/2003
933	Wheelabrator Falls	Falls Twp.	1	MWI 2	Temperature	Degrees F	Pa		513	12/12/2002	11/4/2003
934	Wheelabrator Falls	Falls Twp.	1	MWI 2	Temperature-Bag	Degrees F	Pa		722	12/12/2002	11/4/2003
935	Wheelabrator Frackville Energy	Frackville	2	Boiler	GEO	MWh	Pa		1928	8/17/2007	
936	Wheelabrator Frackville Energy	Frackville	2	Boiler	NOx	lbs/MBtu	R		193	9/14/2007	8/26/2007

N	Company	Location	Region	Source	CSMS Pollutant or Parameter	CSMS Units	Required By <sup>1</sup>	NSPS Sub-part	Emission Result Id	Application Rec'd Date	Certified Date
937	Wheelabrator Frackville Energy	Frackville	2	Boiler	Opacity	%	Ns	Da	205	9/14/2007	8/26/2007
938	Wheelabrator Frackville Energy	Frackville	2	Boiler	Outlet Hg	oz/hr	Pa		1927	8/17/1999	
939	Wheelabrator Frackville Energy	Frackville	2	Boiler	SO2	lbs/MBtu	Ns	Da	179	9/14/2007	8/26/2007
940	Wilkes-Barre General Hospital	Wilkes-Barre	2	Incinerator	CO	ppm	Ns	Ec	717	3/17/1999	6/17/2000
941	Wilkes-Barre General Hospital	Wilkes-Barre	2	Incinerator	Opacity	%	Ns	Ec	720	3/17/1999	6/17/2000
942	Wilkes-Barre General Hospital	Wilkes-Barre	2	Incinerator	Temperature	Degrees F	Ns	Ec	719	3/17/1999	6/17/2000
943	Wilkes-Barre General Hospital	Wilkes-Barre	2	Incinerator	Temperature-Prim	Degrees F	Ns	Ec	718	3/17/1999	6/17/2000
944	Williams Generation Co.	Hazleton	2	Gas Turbine	NOx	lbs/hr	NsTR	GG	688	7/17/2006	10/1/2006
945	Williams Generation Co.	Hazleton	2	Gas Turbine	NOx	ppm	NsTR	GG	687	7/27/2005	1/1/2006
946	Williams Generation Co.	Hazleton	2	Gas Turbine 2	NOx	lbs/hr	Pa		1669	7/17/2006	10/1/2006
947	Williams Generation Co.	Hazleton	2	Gas Turbine 2	NOx	ppm	Pa		1668	4/21/2003	7/31/2003
948	Williams Generation Co.	Hazleton	2	Gas Turbine 2	NOx Allowable	lbs/hr	Pa		1675	4/21/2003	7/31/2003
949	Williams Generation Co.	Hazleton	2	Gas Turbine 2	NOx Allowable	ppm	Pa		1674	4/21/2003	7/31/2003
950	Williams Generation Co.	Hazleton	2	Gas Turbine 3	NOx	lbs/hr	Pa		1671	7/17/2006	10/1/2006
951	Williams Generation Co.	Hazleton	2	Gas Turbine 3	NOx	ppm	Pa		1670	4/21/2003	7/31/2003
952	Williams Generation Co.	Hazleton	2	Gas Turbine 3	NOx Allowable	lbs/hr	Pa		1677	4/21/2003	7/31/2003
953	Williams Generation Co.	Hazleton	2	Gas Turbine 3	NOx Allowable	ppm	Pa		1676	4/21/2003	7/31/2003
954	Williams Generation Co.	Hazleton	2	Gas Turbine 4	NOx	lbs/hr	Pa		1673	7/17/2006	10/1/2006
955	Williams Generation Co.	Hazleton	2	Gas Turbine 4	NOx	ppm	Pa		1672	4/21/2003	7/31/2003
956	Williams Generation Co.	Hazleton	2	Gas Turbine 4	NOx Allowable	lbs/hr	Pa		1679	4/21/2003	7/31/2003
957	Williams Generation Co.	Hazleton	2	Gas Turbine 4	NOx Allowable	ppm	Pa		1678	4/21/2003	7/31/2003
958	World Kitchen, Inc.	Charleroi	5	Tank 61	Opacity	%	PaTV		1564	7/28/2000	6/17/2001
959	WPS Westwood Generation LLC	Joliette	2	Unit 1	NOx	lbs/MBtu	PaR		245	12/22/2003	12/17/2003
960	WPS Westwood Generation LLC	Joliette	2	Unit 1	Opacity	%	NsPs	Da	253	12/22/2003	12/17/2003
961	WPS Westwood Generation LLC	Joliette	2	Unit 1	SO2	lbs/MBtu	PaNs	Da?	238	4/12/2005	8/31/2004
962	York County RRC	York	3	MWI 1	CO	ppm	Pa		340	6/30/2008	11/18/2008
963	York County RRC	York	3	MWI 1	HCl	ppm	Pa		374	1/31/2000	4/10/2000
964	York County RRC	York	3	MWI 1	NOx	ppm	Pa		384	1/31/2000	4/10/2000
965	York County RRC	York	3	MWI 1	O2	%	Pa		748	11/30/1988	7/16/1990
966	York County RRC	York	3	MWI 1	Opacity	%	Pa		354	2/1/2007	3/27/2007
967	York County RRC	York	3	MWI 1	SO2	ppm	Pa		361	1/31/2000	4/10/2000
968	York County RRC	York	3	MWI 1	SO2 Reduction	%	Pa		368	1/31/2000	4/10/2000
969	York County RRC	York	3	MWI 1	Steam Flow	Klbs/hr	Pa		459	8/19/1996	6/3/1998
970	York County RRC	York	3	MWI 1	Temperature	Degrees F	Pa		329	11/30/1988	4/17/1990
971	York County RRC	York	3	MWI 1	Temperature-Bag	Degrees F	Pa		723	12/23/1997	6/3/1998
972	York County RRC	York	3	MWI 2	CO	ppm	Pa		405	6/30/2008	11/18/2008
973	York County RRC	York	3	MWI 2	HCl	ppm	Pa		375	1/31/2000	4/10/2000
974	York County RRC	York	3	MWI 2	NOx	ppm	Pa		385	1/31/2000	4/10/2000
975	York County RRC	York	3	MWI 2	O2	%	Pa		749	11/30/1988	7/16/1990
976	York County RRC	York	3	MWI 2	Opacity	%	Pa		415	2/1/2007	3/28/2007
977	York County RRC	York	3	MWI 2	SO2	ppm	Pa		362	1/31/2000	4/10/2000
978	York County RRC	York	3	MWI 2	SO2 Reduction	%	Pa		422	1/31/2000	4/10/2000
979	York County RRC	York	3	MWI 2	Steam Flow	Klbs/hr	Pa		465	8/19/1996	6/3/1998
980	York County RRC	York	3	MWI 2	Temperature	Degrees F	Pa		395	11/30/1988	4/17/1990
981	York County RRC	York	3	MWI 2	Temperature-Bag	Degrees F	Pa		724	12/23/1997	6/3/1998
982	York County RRC	York	3	MWI 3	CO	ppm	Pa		451	6/30/2008	11/18/2008
983	York County RRC	York	3	MWI 3	HCl	ppm	Pa		376	1/31/2000	4/10/2000
984	York County RRC	York	3	MWI 3	NOx	ppm	Pa		386	1/31/2000	4/10/2000
985	York County RRC	York	3	MWI 3	O2	%	Pa		750	11/30/1988	7/16/1990
986	York County RRC	York	3	MWI 3	Opacity	%	Pa		460	2/1/2007	3/29/2007
987	York County RRC	York	3	MWI 3	SO2	ppm	Pa		363	1/31/2000	4/10/2000
988	York County RRC	York	3	MWI 3	SO2 Reduction	%	Pa		471	1/31/2000	4/10/2000
989	York County RRC	York	3	MWI 3	Steam Flow	Klbs/hr	Pa		470	8/19/1996	6/3/1998
990	York County RRC	York	3	MWI 3	Temperature	Degrees F	Pa		441	11/30/1988	4/17/1990
991	York County RRC	York	3	MWI 3	Temperature-Bag	Degrees F	Pa		725	12/23/1997	6/3/1998

**SUMMARY:**

**93 Companies required to have CSMSs<sup>2</sup>**

**110 Company-Location combinations<sup>2</sup>**

**991 CSMSs of which 813 ( 82% ) are certified**

**188 ( 19% ) of the CSMSs are required by NSPS of which 166 ( 88% ) are certified**

Notes:

<sup>1</sup> Key: Ne-NESHAPS; Ns-NSPS; O-order; P1-Phase 1 acid rain; P2-Phase 2 acid rain; Pa-Plan Approval or Permit; Ps-PSD; S-SIP; T-Trading credits.

<sup>2</sup> The number of Companies and Company-Location is valid only when the report is ordered by Company