

**Clean Air Interstate Rule (CAIR);  
Final 2010-2013 Annual and Ozone Season CAIR Nitrogen Oxides (NO<sub>x</sub>) Allowance Allocations**

In accordance with 25 *Pa. Code* §§ 145.211(d) and 145.221(d) (relating to timing requirements for CAIR NO<sub>x</sub> allowance allocations; and timing requirements for CAIR NO<sub>x</sub> ozone season allowance allocations), the Pennsylvania Department of Environmental Protection (DEP) is providing notice of the finalization of the 2010-2013 annual and ozone season CAIR NO<sub>x</sub> allowance allocations. Pennsylvania's NO<sub>x</sub> budget for the annual CAIR program contains 99,049 NO<sub>x</sub> allowances; 97,761 NO<sub>x</sub> allowances are allocated. The remaining 1,288 (1.3% of the annual CAIR program budget) NO<sub>x</sub> allowances are set-aside for future allocation in accordance with 25 *Pa. Code* §§ 145.221(f)(2) (relating to allocations to qualifying resources and units exempted by section 405(g)(6)(A) of the Clean Air Act). Pennsylvania's NO<sub>x</sub> Budget for the ozone season CAIR program contains 42,171 NO<sub>x</sub> allowances, all which are allocated.

For each CAIR unit and qualifying resource receiving a NO<sub>x</sub> allocation, Tables 1-8 below list the following: the facility name, ORIS code, unit ID for each CAIR unit, either the gross loading or steam loading depending on type of unit, county, converted heat input from the base year and control period allowance allocation. Copies of these tables can also be found on the Department's Air Quality website at [www.depweb.state.pa.us](http://www.depweb.state.pa.us) (DEP keyword "Air Quality"). On December 10, 2009, the U.S. Environmental Protection Agency (EPA) adopted a final rule approving the Pennsylvania CAIR State Implementation Plan (SIP) revision. (74 FR 65446, Dec. 10, 2009). Therefore, these allocations replace those under the EPA's Federal Implementation Plan.

DEP made changes in the allocations based on comments from three commentators who provided revised gross loading values for their CAIR units. This resulted in redistribution of the available NO<sub>x</sub> allowance allocations.

Action at the Federal or State level could affect these allocations. Annual and ozone season CAIR NO<sub>x</sub> allowances do not constitute property rights.

Persons aggrieved by an action may appeal, under section 4 of the Environmental Hearing Board Act (35 P.S. §7514) and 2 Pa.C.S. §§501—508 and 701—704 (relating to the Administrative Agency Law), to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the Pennsylvania Bulletin, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Questions concerning this notice should be directed to Mr. Randy Bordner, Chief, Stationary Source Section, Bureau of Air Quality at (717) 772-3921 or to [ranbordner@state.pa.us](mailto:ranbordner@state.pa.us). TDD users may contact the AT&T Relay Service at 800-654-5984 to discuss how DEP can best accommodate their needs.

JOHN HANGER,  
Secretary

**Table 1: Final Pennsylvania 2010 Annual CAIR NOx Allowance Allocations**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2004 Converted Heat Input (MMBtu)</b>	<b>2010 CAIR NOx Allowance Allocation</b>
AES Beaver Valley LLC	10676	32	0	3,076,421	Beaver	3,711,894	332
AES Beaver Valley LLC	10676	33	0	3,178,213	Beaver	3,834,712	343
AES Beaver Valley LLC	10676	34	0	2,712,209	Beaver	3,272,449	293
AES Beaver Valley LLC	10676	35	0	1,497,451	Beaver	1,806,768	162
AES Ironwood	55337	1	347,651	0	Lebanon	2,320,570	208
AES Ironwood	55337	2	335,049	0	Lebanon	2,236,452	200
Allegheny Energy Hunlock Unit 4	56397	4	51,842	0	Luzerne	346,045	31
Allegheny Energy Unit 1 and Unit 2	55196	1	55,257	0	Allegheny	368,840	33
Allegheny Energy Unit 1 and Unit 2	55196	2	53,289	0	Allegheny	355,704	32
Allegheny Energy Unit 8 and Unit 9	55377	8	49,079	0	Fayette	327,602	29
Allegheny Energy Unit 8 and Unit 9	55377	9	48,927	0	Fayette	326,588	29
Allegheny Energy Units 3, 4 & 5	55710	3	174,002	0	Allegheny	1,161,463	104
Allegheny Energy Units 3, 4 & 5	55710	4	160,867	0	Allegheny	1,073,787	96
Armstrong Energy Ltd Part	55347	1	67,950	0	Armstrong	453,566	41
Armstrong Energy Ltd Part	55347	2	21,399	0	Armstrong	142,838	13
Armstrong Energy Ltd Part	55347	3	62,059	0	Armstrong	414,244	37
Armstrong Energy Ltd Part	55347	4	69,759	0	Armstrong	465,641	42
Armstrong Power Station	3178	1	1,106,651	0	Armstrong	8,742,543	783
Armstrong Power Station	3178	2	1,127,734	0	Armstrong	8,909,099	798
Bethlehem Power Plant	55690	1	164,015	0	Northampton	1,094,801	98
Bethlehem Power Plant	55690	2	160,575	0	Northampton	1,071,837	96
Bethlehem Power Plant	55690	3	165,646	0	Northampton	1,105,685	99

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Bethlehem Power Plant	55690	5	164,046	0	Northampton	1,095,010	98
Bethlehem Power Plant	55690	6	155,848	0	Northampton	1,040,285	93
Bethlehem Power Plant	55690	7	159,142	0	Northampton	1,062,276	95
Bruce Mansfield	6094	1	6,558,687	0	Beaver	51,813,627	4,641
Bruce Mansfield	6094	2	6,590,764	0	Beaver	52,067,036	4,663
Bruce Mansfield	6094	3	6,850,611	0	Beaver	54,119,827	4,847
Brunner Island	3140	1	2,475,912	0	York	19,559,705	1,752
Brunner Island	3140	2	2,749,676	0	York	21,722,440	1,946
Brunner Island	3140	3	5,732,660	0	York	45,288,014	4,056
Brunot Island Power Station	3096	2A	740	0	Allegheny	4,940	0
Brunot Island Power Station	3096	2B	3,646	0	Allegheny	24,337	2
Brunot Island Power Station	3096	3	4,180	0	Allegheny	27,902	2
Cambria Cogen	10641	1	0	3,519,861	Cambria	4,246,932	380
Cambria Cogen	10641	2	0	3,409,276	Cambria	4,113,505	368
Chambersburg Units 12 and 13	55654	12	61,411	0	Franklin	409,918	37
Chambersburg Units 12 and 13	55654	13	59,128	0	Franklin	394,679	35
Cheswick	8226	1	3,331,994	0	Allegheny	26,322,753	2,358
Colver Power Project	10143	AAB01	936,140	0	Cambria	7,395,506	662
Conemaugh	3118	1	7,343,486	0	Indiana	58,013,539	5,196
Conemaugh	3118	2	6,439,070	0	Indiana	50,868,653	4,556
Cromby	3159	1	774,759	0	Chester	6,120,596	548
Cromby	3159	2	256,545	0	Chester	1,712,438	153
Croydon Generating Station	8012	11	375	0	Bucks	2,502	0

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Croydon Generating Station	8012	12	375	0	Bucks	2,502	0
Croydon Generating Station	8012	21	434	0	Bucks	2,896	0
Croydon Generating Station	8012	22	407	0	Bucks	2,717	0
Croydon Generating Station	8012	31	380	0	Bucks	2,538	0
Croydon Generating Station	8012	32	1,050	0	Bucks	7,007	1
Croydon Generating Station	8012	41	370	0	Bucks	2,467	0
Croydon Generating Station	8012	42	964	0	Bucks	6,435	1
Delaware	3160	71	0	0	Philadelphia	0	0
Delaware	3160	81	26,695	0	Philadelphia	178,189	16
Ebensburg Power Company	10603	31	0	4,961,789	Cambria	5,986,709	536
Eddystone Generating Station	3161	1	1,398,159	0	Delaware	11,045,456	989
Eddystone Generating Station	3161	2	1,621,667	0	Delaware	12,811,169	1,147
Eddystone Generating Station	3161	3	377,607	0	Delaware	2,520,527	226
Eddystone Generating Station	3161	4	310,044	0	Delaware	2,069,544	185
Elrama	3098	1	341,728	0	Washington	2,699,651	242
Elrama	3098	2	522,852	0	Washington	4,130,531	370
Elrama	3098	3	433,429	0	Washington	3,424,089	307
Elrama	3098	4	796,643	0	Washington	6,293,480	564
FPL Energy MH50	50074	1	37,506	0	Delaware	250,353	22
FPL Energy Marcus Hook, LP	55801	1	69,185	0	Delaware	461,810	41
FPL Energy Marcus Hook, LP	55801	2	59,429	0	Delaware	396,689	36
FPL Energy Marcus Hook, LP	55801	3	55,183	0	Delaware	368,347	33

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Fairless Energy, LLC	55298	1A	438,400	0	Bucks	2,926,320	262
Fairless Energy, LLC	55298	1B	430,895	0	Bucks	2,876,224	258
Fairless Energy, LLC	55298	2A	417,205	0	Bucks	2,784,843	249
Fairless Energy, LLC	55298	2B	445,338	0	Bucks	2,972,631	266
Fairless Hills Generating Station	7701	PHBLR 3	319	0	Bucks	2,517	0
Fairless Hills Generating Station	7701	PHBLR 4	108,772	0	Bucks	859,300	77
Fairless Hills Generating Station	7701	PHBLR 5	58,996	0	Bucks	466,071	42
Fayette Energy Facility	55516	CTG1	141,074	0	Fayette	941,669	84
Fayette Energy Facility	55516	CTG2	148,964	0	Fayette	994,335	89
G F Weaton	50130	34	296,073	0	Beaver	2,338,978	209
G F Weaton	50130	35	329,289	0	Beaver	2,601,382	233
Gilberton Power Company	10113	31	0	3,385,942	Schuylkill	4,085,351	366
Gilberton Power Company	10113	32	0	3,393,363	Schuylkill	4,094,305	367
Grays Ferry Cogen Partnership	54785	2	432,900	0	Philadelphia	2,889,608	259
Grays Ferry Cogen Partnership	54785	25	0	1,853,489	Philadelphia	2,236,350	200
Handsome Lake Energy	55233	EU-1A	2,024	0	Venango	13,510	1
Handsome Lake Energy	55233	EU-1B	2,040	0	Venango	13,617	1
Handsome Lake Energy	55233	EU-2A	2,375	0	Venango	15,853	1
Handsome Lake Energy	55233	EU-2B	2,344	0	Venango	15,646	1
Handsome Lake Energy	55233	EU-3A	1,647	0	Venango	10,994	1
Handsome Lake Energy	55233	EU-3B	1,825	0	Venango	12,182	1
Handsome Lake Energy	55233	EU-4A	1,489	0	Venango	9,939	1

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Handsome Lake Energy	55233	EU-4B	1,498	0	Venango	9,999	1
Handsome Lake Energy	55233	EU-5A	1,518	0	Venango	10,133	1
Handsome Lake Energy	55233	EU-5B	1,534	0	Venango	10,239	1
Hatfields Ferry Power Station	3179	1	3,714,746	0	Greene	29,346,493	2,628
Hatfields Ferry Power Station	3179	2	1,910,504	0	Greene	15,092,982	1,352
Hatfields Ferry Power Station	3179	3	3,237,877	0	Greene	25,579,228	2,291
Homer City	3122	1	4,634,921	0	Indiana	36,615,876	3,279
Homer City	3122	2	5,002,972	0	Indiana	39,523,479	3,540
Homer City	3122	3	4,494,562	0	Indiana	35,507,040	3,180
Hunlock Power Station	3176	6	303,122	0	Luzerne	2,394,664	214
Hunterstown Combined Cycle	55976	CT101	67,810	0	Adams	452,632	41
Hunterstown Combined Cycle	55976	CT201	61,661	0	Adams	411,587	37
Hunterstown Combined Cycle	55976	CT301	73,565	0	Adams	491,046	44
Keystone	3136	1	6,801,613	0	Armstrong	53,732,743	4,812
Keystone	3136	2	6,205,368	0	Armstrong	49,022,407	4,391
Liberty Electric Power Plant	55231	1	447,482	0	Delaware	2,986,942	268
Liberty Electric Power Plant	55231	2	466,122	0	Delaware	3,111,364	279
Lower Mount Bethel Energy	55667	CT01	318,272	0	Northampton	2,124,466	190
Lower Mount Bethel Energy	55667	CT02	310,192	0	Northampton	2,070,532	185
Martins Creek	3148	1	558,409	0	Northampton	4,411,431	395
Martins Creek	3148	2	598,520	0	Northampton	4,728,308	423
Martins Creek	3148	3	1,236,982	0	Northampton	8,256,855	740

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Martins Creek	3148	4	829,778	0	Northampton	5,538,768	496
Mitchell Power Station	3181	1	1,502	0	Washington	10,026	1
Mitchell Power Station	3181	2	959	0	Washington	6,401	1
Mitchell Power Station	3181	3	0	0	Washington	0	0
Mitchell Power Station	3181	33	1,551,398	0	Washington	12,256,044	1,098
Montour	3149	1	5,319,040	0	Montour	42,020,416	3,763
Montour	3149	2	5,008,737	0	Montour	39,569,022	3,544
Mountain	3111	31	2,242	0	Cumberland	14,965	1
Mountain	3111	32	842	0	Cumberland	5,620	1
Mt. Carmel Cogeneration	10343	SG-101	312,043	0	Northumberland	2,465,140	221
New Castle	3138	3	480,365	0	Lawrence	3,794,884	340
New Castle	3138	4	412,641	0	Lawrence	3,259,864	292
New Castle	3138	5	714,465	0	Lawrence	5,644,274	506
North East Cogeneration Plant	54571	1	10,358	0	Erie	69,140	6
North East Cogeneration Plant	54571	2	7,404	0	Erie	49,422	4
Northampton Generating Plant	50888	NGC01	906,115	0	Northampton	7,158,309	641
Northeastern Power Company	50039	31	487,727	0	Schuylkill	3,853,043	345
Ontelaunee Energy Center	55193	CT1	425,562	0	Berks	2,840,626	254
Ontelaunee Energy Center	55193	CT2	424,797	0	Berks	2,835,520	254
Panther Creek Energy Facility	50776	1	372,159	0	Carbon	2,940,056	263
Panther Creek Energy Facility	50776	2	369,193	0	Carbon	2,916,625	261
Piney Creek Power Plant	54144	31	293,253	0	Clarion	2,316,699	207

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Portland	3113	1	865,712	0	Northampton	6,839,125	613
Portland	3113	2	1,298,216	0	Northampton	10,255,906	919
Portland	3113	5	39,931	0	Northampton	266,539	24
Richmond	3168	91	643	0	Philadelphia	4,292	0
Richmond	3168	92	603	0	Philadelphia	4,025	0
Schuylkill	3169	1	79,071	0	Philadelphia	527,799	47
Scrubgrass Generating Plant	50974	1	384,666	0	Venango	3,038,861	272
Scrubgrass Generating Plant	50974	2	385,614	0	Venango	3,046,351	273
Seward	3130	1	510,057	0	Indiana	4,029,450	361
Seward	3130	12	0	0	Indiana	0	0
Seward	3130	14	0	0	Indiana	0	0
Seward	3130	15	0	0	Indiana	0	0
Seward	3130	2	732,700	0	Indiana	5,788,330	518
Shawville	3131	1	716,183	0	Clearfield	5,657,846	507
Shawville	3131	2	751,080	0	Clearfield	5,933,532	531
Shawville	3131	3	1,088,211	0	Clearfield	8,596,867	770
Shawville	3131	4	824,786	0	Clearfield	6,515,809	584
St. Nicholas Cogeneration Project	54634	1	0	6,665,372	Schuylkill	8,042,188	720
Sunbury	3152	1A	274,065	0	Snyder	2,165,117	194
Sunbury	3152	1B	174,239	0	Snyder	1,376,485	123
Sunbury	3152	2A	178,115	0	Snyder	1,407,108	126
Sunbury	3152	2B	196,404	0	Snyder	1,551,592	139

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Sunbury	3152	3	393,318	0	Snyder	3,107,212	278
Sunbury	3152	4	465,936	0	Snyder	3,680,894	330
Titus	3115	1	404,754	0	Berks	3,197,557	286
Titus	3115	2	384,879	0	Berks	3,040,544	272
Titus	3115	3	420,386	0	Berks	3,321,049	297
Tolna	3116	31	2,649	0	York	17,682	2
Tolna	3116	32	2,772	0	York	18,503	2
Trigen Energy - Schuylkill	50607	23	0	223,669	Philadelphia	269,871	24
Trigen Energy - Schuylkill	50607	24	0	507,819	Philadelphia	612,715	55
Trigen Energy - Schuylkill	50607	26	0	861,050	Philadelphia	1,038,911	93
Trigen Energy Corporation-Edison St	880006	1	0	4,574	Philadelphia	5,519	0
Trigen Energy Corporation-Edison St	880006	2	0	3,754	Philadelphia	4,529	0
Trigen Energy Corporation-Edison St	880006	3	0	4,493	Philadelphia	5,421	0
Trigen Energy Corporation-Edison St	880006	4	0	4,332	Philadelphia	5,227	0
WPS Westwood Generation, LLC	50611	31	236,528	0	Schuylkill	1,868,571	167
Warren	3132	5	1,633	0	Warren	10,900	1
Wayne	3134	31	770	0	Crawford	5,140	0
Wheelabrator - Frackville	50879	GEN1	0	3,393,096	Schuylkill	4,093,982	367
Williams Generation Co (Hazleton)	10870	TURB2	888	0	Luzerne	5,927	1
Williams Generation Co (Hazleton)	10870	TURB3	1,462	0	Luzerne	9,759	1
Williams Generation Co (Hazleton)	10870	TURB4	969	0	Luzerne	6,468	1

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Williams Generation Co (Hazleton)	10870	TURBIN	1,372	0	Luzerne	9,158	1
<b>Total</b>						<b>1,091,632,349</b>	<b>97,761</b>

**Table 2: Final Pennsylvania 2010 CAIR NOx Ozone Season Allowance Allocations**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2004 OS Converted Heat Input (MMBtu)</b>	<b>2010 Seasonal CAIR NOX Allowance Allocation</b>
AES Beaver Valley LLC	10676	32	0	1,285,234	Beaver	1,550,716	141
AES Beaver Valley LLC	10676	33	0	1,351,203	Beaver	1,630,311	148
AES Beaver Valley LLC	10676	34	0	1,073,618	Beaver	1,295,387	118
AES Beaver Valley LLC	10676	35	0	619,812	Beaver	747,841	68
AES Ironwood	55337	1	265,364	0	Lebanon	1,771,305	161
AES Ironwood	55337	2	252,656	0	Lebanon	1,686,479	153
Allegheny Energy Hunlock Unit 4	56397	4	27,714	0	Luzerne	184,991	17
Allegheny Energy Unit 1 and Unit 2	55196	1	23,302	0	Allegheny	155,541	14
Allegheny Energy Unit 1 and Unit 2	55196	2	22,950	0	Allegheny	153,191	14
Allegheny Energy Unit 8 and Unit 9	55377	8	21,671	0	Fayette	144,654	13
Allegheny Energy Unit 8 and Unit 9	55377	9	21,983	0	Fayette	146,737	13
Allegheny Energy Units 3, 4 & 5	55710	3	78,472	0	Allegheny	523,801	48
Allegheny Energy Units 3, 4 & 5	55710	4	71,933	0	Allegheny	480,153	44
Armstrong Energy Ltd Part	55347	1	29,082	0	Armstrong	194,122	18
Armstrong Energy Ltd Part	55347	2	15,661	0	Armstrong	104,537	10
Armstrong Energy Ltd Part	55347	3	30,135	0	Armstrong	201,151	18
Armstrong Energy Ltd Part	55347	4	32,450	0	Armstrong	216,604	20
Armstrong Power Station	3178	1	414,248	0	Armstrong	3,272,559	298
Armstrong Power Station	3178	2	448,091	0	Armstrong	3,539,919	322
Bethlehem Power Plant	55690	1	73,179	0	Northampton	488,470	44
Bethlehem Power Plant	55690	2	68,975	0	Northampton	460,408	42
Bethlehem Power Plant	55690	3	69,638	0	Northampton	464,834	42

**Table 2: Final Pennsylvania 2010 CAIR NOx Ozone Season Allowance Allocations**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2004 OS Converted Heat Input (MMBtu)</b>	<b>2010 Seasonal CAIR NOX Allowance Allocation</b>
Bethlehem Power Plant	55690	5	84,993	0	Northampton	567,328	52
Bethlehem Power Plant	55690	6	82,619	0	Northampton	551,482	50
Bethlehem Power Plant	55690	7	81,613	0	Northampton	544,767	50
Bruce Mansfield	6094	1	2,798,472	0	Beaver	22,107,929	2,011
Bruce Mansfield	6094	2	2,780,946	0	Beaver	21,969,473	1,998
Bruce Mansfield	6094	3	2,949,353	0	Beaver	23,299,889	2,119
Brunner Island	3140	1	932,681	0	York	7,368,180	670
Brunner Island	3140	2	1,052,353	0	York	8,313,589	756
Brunner Island	3140	3	2,277,171	0	York	17,989,651	1,636
Brunot Island Power Station	3096	2A	567	0	Allegheny	3,785	0
Brunot Island Power Station	3096	2B	3,338	0	Allegheny	22,281	2
Brunot Island Power Station	3096	3	3,873	0	Allegheny	25,852	2
Cambria Cogen	10641	1	0	1,498,906	Cambria	1,808,524	165
Cambria Cogen	10641	2	0	1,458,418	Cambria	1,759,672	160
Chambersburg Units 12 and 13	55654	12	34,487	0	Franklin	230,201	21
Chambersburg Units 12 and 13	55654	13	33,558	0	Franklin	224,000	20
Cheswick	8226	1	917,589	0	Allegheny	7,248,953	659
Colver Power Project	10143	AAB01	413,586	0	Cambria	3,267,329	297
Conemaugh	3118	1	3,188,285	0	Indiana	25,187,452	2,291
Conemaugh	3118	2	2,571,838	0	Indiana	20,317,520	1,848
Cromby	3159	1	364,212	0	Chester	2,877,275	262
Cromby	3159	2	99,951	0	Chester	667,173	61

**Table 2: Final Pennsylvania 2010 CAIR NOx Ozone Season Allowance Allocations**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2004 OS Converted Heat Input (MMBtu)</b>	<b>2010 Seasonal CAIR NOX Allowance Allocation</b>
Croydon Generating Station	8012	11	70	0	Bucks	467	0
Croydon Generating Station	8012	12	70	0	Bucks	467	0
Croydon Generating Station	8012	21	81	0	Bucks	541	0
Croydon Generating Station	8012	22	76	0	Bucks	507	0
Croydon Generating Station	8012	31	71	0	Bucks	474	0
Croydon Generating Station	8012	32	196	0	Bucks	1,308	0
Croydon Generating Station	8012	41	69	0	Bucks	461	0
Croydon Generating Station	8012	42	180	0	Bucks	1,202	0
Delaware	3160	71	0	0	Philadelphia	0	0
Delaware	3160	81	0	0	Philadelphia	0	0
Ebensburg Power Company	10603	31	0	2,053,748	Cambria	2,477,975	225
Eddystone Generating Station	3161	1	705,198	0	Delaware	5,571,064	507
Eddystone Generating Station	3161	2	629,041	0	Delaware	4,969,424	452
Eddystone Generating Station	3161	3	141,525	0	Delaware	944,679	86
Eddystone Generating Station	3161	4	139,547	0	Delaware	931,476	85
Elrama	3098	1	34,663	0	Washington	273,838	25
Elrama	3098	2	155,672	0	Washington	1,229,809	112
Elrama	3098	3	177,724	0	Washington	1,404,020	128
Elrama	3098	4	339,665	0	Washington	2,683,354	244
Fairless Energy, LLC	55298	1A	312,181	0	Bucks	2,083,808	190
Fairless Energy, LLC	55298	1B	318,838	0	Bucks	2,128,244	194
Fairless Energy, LLC	55298	2A	292,994	0	Bucks	1,955,735	178

**Table 2: Final Pennsylvania 2010 CAIR NOx Ozone Season Allowance Allocations**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2004 OS Converted Heat Input (MMBtu)</b>	<b>2010 Seasonal CAIR NOX Allowance Allocation</b>
Fairless Energy, LLC	55298	2B	306,595	0	Bucks	2,046,522	186
Fairless Hills Generating Station	7701	PHBLR 3	332	0	Bucks	2,215	0
Fairless Hills Generating Station	7701	PHBLR 4	48,480	0	Bucks	323,603	29
Fairless Hills Generating Station	7701	PHBLR 5	18,892	0	Bucks	126,106	11
Fayette Energy Facility	55516	CTG1	75,522	0	Fayette	504,109	46
Fayette Energy Facility	55516	CTG2	80,355	0	Fayette	536,370	49
FPL Energy Marcus Hook, LP	55801	1	15,513	0	Delaware	103,549	9
FPL Energy Marcus Hook, LP	55801	2	13,211	0	Delaware	88,183	8
FPL Energy Marcus Hook, LP	55801	3	11,549	0	Delaware	77,090	7
FPL Energy MH50	50074	1	37,506	0	Delaware	250,353	23
G F Weaton	50130	34	113,306	0	Beaver	895,117	81
G F Weaton	50130	35	129,377	0	Beaver	1,022,078	93
Gilberton Power Company	10113	31	0	1,437,690	Schuylkill	1,734,663	158
Gilberton Power Company	10113	32	0	1,441,947	Schuylkill	1,739,799	158
Grays Ferry Cogen Partnership	54785	2	252,594	0	Philadelphia	1,686,065	153
Grays Ferry Cogen Partnership	54785	25	0	261,913	Philadelphia	316,014	29
Handsome Lake Energy	55233	EU-1A	514	0	Venango	3,431	0
Handsome Lake Energy	55233	EU-1B	535	0	Venango	3,571	0
Handsome Lake Energy	55233	EU-2A	687	0	Venango	4,586	0
Handsome Lake Energy	55233	EU-2B	689	0	Venango	4,599	0
Handsome Lake Energy	55233	EU-3A	485	0	Venango	3,237	0
Handsome Lake Energy	55233	EU-3B	509	0	Venango	3,398	0

**Table 2: Final Pennsylvania 2010 CAIR NOx Ozone Season Allowance Allocations**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2004 OS Converted Heat Input (MMBtu)</b>	<b>2010 Seasonal CAIR NOX Allowance Allocation</b>
Handsome Lake Energy	55233	EU-4A	342	0	Venango	2,283	0
Handsome Lake Energy	55233	EU-4B	351	0	Venango	2,343	0
Handsome Lake Energy	55233	EU-5A	402	0	Venango	2,683	0
Handsome Lake Energy	55233	EU-5B	400	0	Venango	2,670	0
Hatfields Ferry Power Station	3179	1	1,644,057	0	Greene	12,988,050	1,181
Hatfields Ferry Power Station	3179	2	911,838	0	Greene	7,203,520	655
Hatfields Ferry Power Station	3179	3	966,442	0	Greene	7,634,892	694
Homer City	3122	1	2,083,100	0	Indiana	16,456,490	1,497
Homer City	3122	2	1,964,262	0	Indiana	15,517,670	1,412
Homer City	3122	3	2,336,160	0	Indiana	18,455,664	1,679
Hunlock Power Station	3176	6	105,342	0	Luzerne	832,202	76
Hunterstown Combined Cycle	55976	CT101	58,693	0	Adams	391,776	36
Hunterstown Combined Cycle	55976	CT201	54,899	0	Adams	366,451	33
Hunterstown Combined Cycle	55976	CT301	64,667	0	Adams	431,652	39
Keystone	3136	1	2,889,537	0	Armstrong	22,827,342	2,076
Keystone	3136	2	2,639,591	0	Armstrong	20,852,769	1,897
Liberty Electric Power Plant	55231	1	279,042	0	Delaware	1,862,605	169
Liberty Electric Power Plant	55231	2	290,382	0	Delaware	1,938,300	176
Lower Mount Bethel Energy	55667	CT01	189,960	0	Northampton	1,267,983	115
Lower Mount Bethel Energy	55667	CT02	202,980	0	Northampton	1,354,892	123
Martins Creek	3148	1	200,302	0	Northampton	1,582,386	144
Martins Creek	3148	2	227,038	0	Northampton	1,793,600	163

**Table 2: Final Pennsylvania 2010 CAIR NOx Ozone Season Allowance Allocations**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2004 OS Converted Heat Input (MMBtu)</b>	<b>2010 Seasonal CAIR NOX Allowance Allocation</b>
Martins Creek	3148	3	472,800	0	Northampton	3,155,940	287
Martins Creek	3148	4	257,176	0	Northampton	1,716,650	156
Mitchell Power Station	3181	1	1,256	0	Washington	8,384	1
Mitchell Power Station	3181	2	772	0	Washington	5,153	0
Mitchell Power Station	3181	3	0	0	Washington	0	0
Mitchell Power Station	3181	33	691,964	0	Washington	5,466,516	497
Montour	3149	1	2,281,125	0	Montour	18,020,888	1,639
Montour	3149	2	2,490,505	0	Montour	19,674,990	1,790
Mountain	3111	31	1,304	0	Cumberland	8,704	1
Mountain	3111	32	842	0	Cumberland	5,620	1
Mt. Carmel Cogeneration	10343	SG-101	127,597	0	Northumberland	1,008,016	92
New Castle	3138	3	182,386	0	Lawrence	1,440,849	131
New Castle	3138	4	209,801	0	Lawrence	1,657,428	151
New Castle	3138	5	277,137	0	Lawrence	2,189,382	199
North East Cogeneration Plant	54571	1	1,843	0	Erie	12,302	1
North East Cogeneration Plant	54571	2	1,926	0	Erie	12,856	1
Northampton Generating Plant	50888	NGC01	307,144	0	Northampton	2,426,438	221
Northeastern Power Company	50039	31	211,610	0	Schuylkill	1,671,719	152
Ontelaunee Energy Center	55193	CT1	257,263	0	Berks	1,717,231	156
Ontelaunee Energy Center	55193	CT2	252,778	0	Berks	1,687,293	153
Panther Creek Energy Facility	50776	1	149,576	0	Carbon	1,181,650	107
Panther Creek Energy Facility	50776	2	152,951	0	Carbon	1,208,313	110

**Table 2: Final Pennsylvania 2010 CAIR NOx Ozone Season Allowance Allocations**

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Piney Creek Power Plant	54144	31	110,893	0	Clarion	876,055	80
Portland	3113	1	397,228	0	Northampton	3,138,101	285
Portland	3113	2	502,916	0	Northampton	3,973,036	361
Portland	3113	5	9,816	0	Northampton	65,522	6
Richmond	3168	91	643	0	Philadelphia	4,292	0
Richmond	3168	92	356	0	Philadelphia	2,376	0
Schuylkill	3169	1	38,380	0	Philadelphia	256,187	23
Scrubgrass Generating Plant	50974	1	149,576	0	Venango	1,181,650	107
Scrubgrass Generating Plant	50974	2	152,951	0	Venango	1,208,313	110
Seward	3130	1	219,233	0	Indiana	1,731,941	158
Seward	3130	2	300,018	0	Indiana	2,370,142	216
Shawville	3131	1	243,992	0	Clearfield	1,927,537	175
Shawville	3131	2	256,011	0	Clearfield	2,022,487	184
Shawville	3131	3	393,010	0	Clearfield	3,104,779	282
Shawville	3131	4	437,100	0	Clearfield	3,453,090	314
St. Nicholas Cogeneration Project	54634	1	0	2,733,631	Schuylkill	3,298,297	300
Sunbury	3152	1A	81,420	0	Snyder	643,217	59
Sunbury	3152	1B	160,426	0	Snyder	1,267,365	115
Sunbury	3152	2A	67,850	0	Snyder	536,017	49
Sunbury	3152	2B	79,006	0	Snyder	624,148	57
Sunbury	3152	3	179,861	0	Snyder	1,420,902	129
Sunbury	3152	4	202,322	0	Snyder	1,598,344	145

**Table 2: Final Pennsylvania 2010 CAIR NOx Ozone Season Allowance Allocations**

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Titus	3115	1	186,134	0	Berks	1,470,459	134
Titus	3115	2	170,887	0	Berks	1,350,007	123
Titus	3115	3	185,481	0	Berks	1,465,300	133
Tolna	3116	31	2,649	0	York	17,682	2
Tolna	3116	32	1,614	0	York	10,773	1
Trigen Energy - Schuylkill	50607	23	0	1,569	Philadelphia	1,893	0
Trigen Energy - Schuylkill	50607	24	0	72,767	Philadelphia	87,798	8
Trigen Energy - Schuylkill	50607	26	0	125,035	Philadelphia	150,863	14
Trigen Energy Corporation-Edison St	880006	1	0	1,583	Philadelphia	1,910	0
Trigen Energy Corporation-Edison St	880006	2	0	1,147	Philadelphia	1,384	0
Trigen Energy Corporation-Edison St	880006	3	0	2,016	Philadelphia	2,432	0
Trigen Energy Corporation-Edison St	880006	4	0	2,089	Philadelphia	2,521	0
WPS Westwood Generation, LLC	50611	31	94,634	0	Schuylkill	747,609	68
Warren	3132	5	99	0	Warren	661	0
Wayne	3134	31	0	0	Crawford	0	0
Wheelabrator - Frackville	50879	GEN1	0	1,450,098	Schuylkill	1,749,634	159
Williams Generation Co (Hazleton)	10870	TURB2	638	0	Luzerne	4,259	0
Williams Generation Co (Hazleton)	10870	TURB3	1,117	0	Luzerne	7,456	1
Williams Generation Co (Hazleton)	10870	TURB4	517	0	Luzerne	3,451	0
Williams Generation Co (Hazleton)	10870	TURB1	332	0	Luzerne	2,216	0
<b>Total</b>						<b>463,726,173</b>	<b>42,171</b>

**Table 3: Final Pennsylvania 2011 Annual CAIR NOx Allowance Allocations**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2005 Converted Heat Input (MMBtu)</b>	<b>2011 CAIR NOx Allowance Allocation</b>
AES Beaver Valley LLC	10676	32	0	2,907,655	Beaver	3,508,268	301
AES Beaver Valley LLC	10676	33	0	2,897,466	Beaver	3,495,974	300
AES Beaver Valley LLC	10676	34	0	2,834,538	Beaver	3,420,047	294
AES Beaver Valley LLC	10676	35	0	1,452,842	Beaver	1,752,944	151
AES Ironwood	55337	1	251,157	0	Lebanon	1,676,473	144
AES Ironwood	55337	2	246,448	0	Lebanon	1,645,040	141
Allegheny Energy Hunlock Unit 4	56397	4	67,120	0	Luzerne	448,026	38
Allegheny Energy Unit 1 and Unit 2	55196	1	56,603	0	Allegheny	377,825	32
Allegheny Energy Unit 1 and Unit 2	55196	2	56,501	0	Allegheny	377,144	32
Allegheny Energy Unit 8 and Unit 9	55377	8	37,358	0	Fayette	249,365	21
Allegheny Energy Unit 8 and Unit 9	55377	9	36,739	0	Fayette	245,233	21
Allegheny Energy Units 3, 4 & 5	55710	3	46,069	0	Allegheny	307,511	26
Allegheny Energy Units 3, 4 & 5	55710	4	52,642	0	Allegheny	351,385	30
Armstrong Energy Ltd Part	55347	1	41,900	0	Armstrong	279,683	24
Armstrong Energy Ltd Part	55347	2	56,281	0	Armstrong	375,676	32
Armstrong Energy Ltd Part	55347	3	37,643	0	Armstrong	251,267	22
Armstrong Energy Ltd Part	55347	4	56,092	0	Armstrong	374,414	32
Armstrong Power Station	3178	1	1,075,703	0	Armstrong	8,498,054	730
Armstrong Power Station	3178	2	1,104,531	0	Armstrong	8,725,795	750
Bethlehem Power Plant	55690	1	270,348	0	Northampton	1,804,573	155
Bethlehem Power Plant	55690	2	269,543	0	Northampton	1,799,200	155
Bethlehem Power Plant	55690	3	262,194	0	Northampton	1,750,145	150

**Table 3: Final Pennsylvania 2011 Annual CAIR NOx Allowance Allocations**

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Bethlehem Power Plant	55690	5	165,192	0	Northampton	1,102,657	95
Bethlehem Power Plant	55690	6	184,722	0	Northampton	1,233,019	106
Bethlehem Power Plant	55690	7	177,305	0	Northampton	1,183,511	102
Bruce Mansfield	6094	1	5,370,616	0	Beaver	42,427,866	3,646
Bruce Mansfield	6094	2	7,178,118	0	Beaver	56,707,132	4,873
Bruce Mansfield	6094	3	7,350,662	0	Beaver	58,070,230	4,990
Brunner Island	3140	1	2,470,149	0	York	19,514,177	1,677
Brunner Island	3140	2	2,531,342	0	York	19,997,602	1,718
Brunner Island	3140	3	5,717,559	0	York	45,168,716	3,881
Brunot Island Power Station	3096	2A	3,449	0	Allegheny	23,022	2
Brunot Island Power Station	3096	2B	4,227	0	Allegheny	28,215	2
Brunot Island Power Station	3096	3	4,601	0	Allegheny	30,712	3
Cambria Cogen	10641	1	0	3,292,811	Cambria	3,972,982	341
Cambria Cogen	10641	2	0	3,292,811	Cambria	3,972,982	341
Chambersburg Units 12 and 13	55654	12	86,333	0	Franklin	576,273	50
Chambersburg Units 12 and 13	55654	13	84,251	0	Franklin	562,375	48
Cheswick	8226	1	3,010,302	0	Allegheny	23,781,386	2,043
Colver Power Project	10143	AAB01	915,462	0	Cambria	7,232,150	621
Conemaugh	3118	1	6,455,910	0	Indiana	51,001,689	4,382
Conemaugh	3118	2	7,293,288	0	Indiana	57,616,975	4,951
Cromby	3159	1	780,057	0	Chester	6,162,450	530
Cromby	3159	2	333,558	0	Chester	2,226,500	191

**Table 3: Final Pennsylvania 2011 Annual CAIR NOx Allowance Allocations**

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Croydon Generating Station	8012	11	478	0	Bucks	3,191	0
Croydon Generating Station	8012	12	6,676	0	Bucks	44,562	4
Croydon Generating Station	8012	21	5,908	0	Bucks	39,436	3
Croydon Generating Station	8012	22	11,948	0	Bucks	79,753	7
Croydon Generating Station	8012	31	8,646	0	Bucks	57,712	5
Croydon Generating Station	8012	32	1,452	0	Bucks	9,692	1
Croydon Generating Station	8012	41	7,456	0	Bucks	49,769	4
Croydon Generating Station	8012	42	7,992	0	Bucks	53,347	5
Ebensburg Power Company	10603	31	0	4,713,863	Cambria	5,687,570	489
Eddystone Generating Station	3161	1	1,577,858	0	Delaware	12,465,078	1,071
Eddystone Generating Station	3161	2	1,756,769	0	Delaware	13,878,475	1,192
Eddystone Generating Station	3161	3	458,852	0	Delaware	3,062,837	263
Eddystone Generating Station	3161	4	484,549	0	Delaware	3,234,365	278
Elrama	3098	1	335,058	0	Washington	2,646,958	227
Elrama	3098	2	391,502	0	Washington	3,092,866	266
Elrama	3098	3	325,744	0	Washington	2,573,378	221
Elrama	3098	4	757,523	0	Washington	5,984,432	514
FPL Energy MH50	50074	1	85,323	0	Delaware	569,531	49
FPL Energy Marcus Hook, LP	55801	1	341,630	0	Delaware	2,280,380	196
FPL Energy Marcus Hook, LP	55801	2	363,356	0	Delaware	2,425,401	208
FPL Energy Marcus Hook, LP	55801	3	359,628	0	Delaware	2,400,517	206
Fairless Energy, LLC	55298	1A	584,849	0	Bucks	3,903,867	335

**Table 3: Final Pennsylvania 2011 Annual CAIR NOx Allowance Allocations**

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Fairless Energy, LLC	55298	1B	615,971	0	Bucks	4,111,606	353
Fairless Energy, LLC	55298	2A	566,577	0	Bucks	3,781,901	325
Fairless Energy, LLC	55298	2B	500,606	0	Bucks	3,341,545	287
Fairless Hills Generating Station	7701	PHBLR 3	0	0	Bucks	0	0
Fairless Hills Generating Station	7701	PHBLR 4	70,791	0	Bucks	472,528	41
Fairless Hills Generating Station	7701	PHBLR 5	157,596	0	Bucks	1,051,956	90
Fayette Energy Facility	55516	CTG1	167,010	0	Fayette	1,114,792	96
Fayette Energy Facility	55516	CTG2	164,607	0	Fayette	1,098,752	94
G F Weaton	50130	34	309,799	0	Beaver	2,447,414	210
G F Weaton	50130	35	289,125	0	Beaver	2,284,086	196
Gilberton Power Company	10113	31	0	3,353,081	Schuylkill	4,045,702	348
Gilberton Power Company	10113	32	0	3,329,506	Schuylkill	4,017,257	345
Grays Ferry Cogen Partnership	54785	2	394,233	0	Philadelphia	2,631,505	226
Grays Ferry Cogen Partnership	54785	25	0	1,992,882	Philadelphia	2,404,537	207
Handsome Lake Energy	55233	EU-1A	8,779	0	Venango	58,600	5
Handsome Lake Energy	55233	EU-1B	8,672	0	Venango	57,886	5
Handsome Lake Energy	55233	EU-2A	10,243	0	Venango	68,372	6
Handsome Lake Energy	55233	EU-2B	10,117	0	Venango	67,531	6
Handsome Lake Energy	55233	EU-3A	7,446	0	Venango	49,702	4
Handsome Lake Energy	55233	EU-3B	8,252	0	Venango	55,082	5
Handsome Lake Energy	55233	EU-4A	9,530	0	Venango	63,613	5
Handsome Lake Energy	55233	EU-4B	9,676	0	Venango	64,587	6

**Table 3: Final Pennsylvania 2011 Annual CAIR NOx Allowance Allocations**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2005 Converted Heat Input (MMBtu)</b>	<b>2011 CAIR NOx Allowance Allocation</b>
Handsome Lake Energy	55233	EU-5A	7,852	0	Venango	52,412	5
Handsome Lake Energy	55233	EU-5B	7,865	0	Venango	52,499	5
Hatfields Ferry Power Station	3179	1	2,225,125	0	Greene	17,578,488	1,510
Hatfields Ferry Power Station	3179	2	3,495,762	0	Greene	27,616,520	2,373
Hatfields Ferry Power Station	3179	3	3,413,812	0	Greene	26,969,115	2,317
Homer City	3122	1	4,529,326	0	Indiana	35,781,675	3,075
Homer City	3122	2	5,124,622	0	Indiana	40,484,514	3,479
Homer City	3122	3	4,858,383	0	Indiana	38,381,226	3,298
Hunlock Power Station	3176	6	265,596	0	Luzerne	2,098,208	180
Hunterstown Combined Cycle	55976	CT101	177,345	0	Adams	1,183,778	102
Hunterstown Combined Cycle	55976	CT201	134,704	0	Adams	899,149	77
Hunterstown Combined Cycle	55976	CT301	183,060	0	Adams	1,221,926	105
Keystone	3136	1	7,215,057	0	Armstrong	56,998,950	4,898
Keystone	3136	2	7,053,118	0	Armstrong	55,719,632	4,788
Liberty Electric Power Plant	55231	1	140,437	0	Delaware	937,417	81
Liberty Electric Power Plant	55231	2	144,570	0	Delaware	965,005	83
Lower Mount Bethel Energy	55667	CT01	384,721	0	Northampton	2,568,013	221
Lower Mount Bethel Energy	55667	CT02	419,195	0	Northampton	2,798,127	240
Martins Creek	3148	1	460,976	0	Northampton	3,641,710	313
Martins Creek	3148	2	334,940	0	Northampton	2,646,026	227
Martins Creek	3148	3	1,505,598	0	Northampton	10,049,867	864
Martins Creek	3148	4	1,216,616	0	Northampton	8,120,912	698

**Table 3: Final Pennsylvania 2011 Annual CAIR NOx Allowance Allocations**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2005 Converted Heat Input (MMBtu)</b>	<b>2011 CAIR NOx Allowance Allocation</b>
Martins Creek	3148	AUX4B	0	0	Northampton	0	0
Mitchell Power Station	3181	1	1,406	0	Washington	9,385	1
Mitchell Power Station	3181	2	1,952	0	Washington	13,030	1
Mitchell Power Station	3181	3	0	0	Washington	0	0
Mitchell Power Station	3181	33	1,844,036	0	Washington	14,567,884	1,252
Montour	3149	1	5,234,055	0	Montour	41,349,035	3,553
Montour	3149	2	5,688,402	0	Montour	44,938,376	3,861
Mountain	3111	31	4,107	0	Cumberland	27,414	2
Mountain	3111	32	4,107	0	Cumberland	27,414	2
Mt. Carmel Cogeneration	10343	SG-101	320,160	0	Northumberland	2,529,264	217
New Castle	3138	3	406,662	0	Lawrence	3,212,630	276
New Castle	3138	4	431,607	0	Lawrence	3,409,695	293
New Castle	3138	5	583,661	0	Lawrence	4,610,922	396
North East Cogeneration Plant	54571	1	19,814	0	Erie	132,258	11
North East Cogeneration Plant	54571	2	10,336	0	Erie	68,993	6
Northampton Generating Plant	50888	NGC01	901,669	0	Northampton	7,123,185	612
Northeastern Power Company	50039	31	346,772	0	Schuylkill	2,739,499	235
Ontelaunee Energy Center	55193	CT1	405,935	0	Berks	2,709,616	233
Ontelaunee Energy Center	55193	CT2	445,446	0	Berks	2,973,352	255
Panther Creek Energy Facility	50776	1	361,168	0	Carbon	2,853,223	245
Panther Creek Energy Facility	50776	2	361,168	0	Carbon	2,853,223	245
Piney Creek Power Plant	54144	31	297,896	0	Clarion	2,353,378	202

**Table 3: Final Pennsylvania 2011 Annual CAIR NOx Allowance Allocations**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2005 Converted Heat Input (MMBtu)</b>	<b>2011 CAIR NOx Allowance Allocation</b>
Portland	3113	1	863,327	0	Northampton	6,820,283	586
Portland	3113	2	1,436,497	0	Northampton	11,348,326	975
Portland	3113	5	57,401	0	Northampton	383,152	33
Richmond	3168	91	3,373	0	Philadelphia	22,515	2
Richmond	3168	92	3,625	0	Philadelphia	24,197	2
Schuylkill	3169	1	140,699	0	Philadelphia	939,166	81
Scrubgrass Generating Plant	50974	1	373,532	0	Venango	2,950,903	254
Scrubgrass Generating Plant	50974	2	378,398	0	Venango	2,989,344	257
Seward	3130	1	1,639,643	0	Indiana	12,953,180	1,113
Seward	3130	2	1,610,977	0	Indiana	12,726,718	1,094
Shawville	3131	1	781,269	0	Clearfield	6,172,025	530
Shawville	3131	2	664,559	0	Clearfield	5,250,016	451
Shawville	3131	3	1,033,673	0	Clearfield	8,166,017	702
Shawville	3131	4	1,001,653	0	Clearfield	7,913,059	680
St. Nicholas Cogeneration Project	54634	1	0	6,576,411	Schuylkill	7,934,851	682
Sunbury	3152	1A	237,304	0	Snyder	1,874,705	161
Sunbury	3152	1B	247,928	0	Snyder	1,958,628	168
Sunbury	3152	2A	251,251	0	Snyder	1,984,882	171
Sunbury	3152	2B	266,323	0	Snyder	2,103,952	181
Sunbury	3152	3	413,185	0	Snyder	3,264,163	280
Sunbury	3152	4	397,593	0	Snyder	3,140,988	270
Titus	3115	1	464,758	0	Berks	3,671,588	315

**Table 3: Final Pennsylvania 2011 Annual CAIR NOx Allowance Allocations**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2005 Converted Heat Input (MMBtu)</b>	<b>2011 CAIR NOx Allowance Allocation</b>
Titus	3115	2	449,768	0	Berks	3,553,167	305
Titus	3115	3	454,196	0	Berks	3,588,148	308
Tolna	3116	31	5,261	0	York	35,117	3
Tolna	3116	32	5,354	0	York	35,738	3
Trigen Energy - Schuylkill	50607	23	0	616,761	Philadelphia	744,161	64
Trigen Energy - Schuylkill	50607	24	0	488,251	Philadelphia	589,105	51
Trigen Energy - Schuylkill	50607	26	0	655,489	Philadelphia	790,888	68
Trigen Energy Corporation-Edison St	880006	1	0	3,131	Philadelphia	3,778	0
Trigen Energy Corporation-Edison St	880006	2	0	2,294	Philadelphia	2,768	0
Trigen Energy Corporation-Edison St	880006	3	0	5,386	Philadelphia	6,499	1
Trigen Energy Corporation-Edison St	880006	4	0	4,127	Philadelphia	4,979	0
WPS Westwood Generation, LLC	50611	31	261,427	0	Schuylkill	2,065,273	177
Warren	3132	5	0	0	Warren	0	0
Wheelabrator - Frackville	50879	GEN1	0	3,508,844	Schuylkill	4,233,640	364
Williams Generation Co (Hazleton)	10870	TURB2	6,116	0	Luzerne	40,824	4
Williams Generation Co (Hazleton)	10870	TURB3	6,549	0	Luzerne	43,715	4
Williams Generation Co (Hazleton)	10870	TURB4	7,296	0	Luzerne	48,701	4
Williams Generation Co (Hazleton)	10870	TURB1 N	3,077	0	Luzerne	20,539	2
<b>Total</b>						<b>1,137,808,116</b>	<b>97,761</b>

**Table 4: Final Pennsylvania 2011 CAIR NOx Ozone Season Allowance Allocation**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2005 OS Converted Heat Input (MMBtu)</b>	<b>2011 Seasonal CAIR NOX Allowance Allocation</b>
AES Beaver Valley LLC	10676	32	0	1,199,724	Beaver	1,447,542	120
AES Beaver Valley LLC	10676	33	0	1,075,890	Beaver	1,298,129	108
AES Beaver Valley LLC	10676	34	0	1,139,104	Beaver	1,374,401	114
AES Beaver Valley LLC	10676	35	0	590,019	Beaver	711,894	59
AES Ironwood	55337	1	223,712	0	Lebanon	1,493,278	124
AES Ironwood	55337	2	219,779	0	Lebanon	1,467,025	122
Allegheny Energy Hunlock Unit 4	56397	4	34,581	0	Luzerne	230,828	19
Allegheny Energy Unit 1 and Unit 2	55196	1	27,543	0	Allegheny	183,850	15
Allegheny Energy Unit 1 and Unit 2	55196	2	28,037	0	Allegheny	187,147	16
Allegheny Energy Unit 8 and Unit 9	55377	8	18,550	0	Fayette	123,821	10
Allegheny Energy Unit 8 and Unit 9	55377	9	18,311	0	Fayette	122,226	10
Allegheny Energy Units 3, 4 & 5	55710	3	33,841	0	Allegheny	225,889	19
Allegheny Energy Units 3, 4 & 5	55710	4	46,308	0	Allegheny	309,106	26
Armstrong Energy Ltd Part	55347	1	40,314	0	Armstrong	269,096	22
Armstrong Energy Ltd Part	55347	2	23,845	0	Armstrong	159,165	13
Armstrong Energy Ltd Part	55347	3	21,482	0	Armstrong	143,392	12
Armstrong Energy Ltd Part	55347	4	28,789	0	Armstrong	192,167	16
Armstrong Power Station	3178	1	443,655	0	Armstrong	3,504,875	291
Armstrong Power Station	3178	2	439,379	0	Armstrong	3,471,094	288
Bethlehem Power Plant	55690	1	164,113	0	Northampton	1,095,454	91
Bethlehem Power Plant	55690	2	161,547	0	Northampton	1,078,326	89
Bethlehem Power Plant	55690	3	155,383	0	Northampton	1,037,182	86

**Table 4: Final Pennsylvania 2011 CAIR NOx Ozone Season Allowance Allocation**

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Bethlehem Power Plant	55690	5	128,476	0	Northampton	857,577	71
Bethlehem Power Plant	55690	6	126,836	0	Northampton	846,630	70
Bethlehem Power Plant	55690	7	122,021	0	Northampton	814,490	68
Bruce Mansfield	6094	1	2,805,817	0	Beaver	22,165,954	1840
Bruce Mansfield	6094	2	3,020,334	0	Beaver	23,860,639	1980
Bruce Mansfield	6094	3	3,092,076	0	Beaver	24,427,400	2027
Brunner Island	3140	1	988,609	0	York	7,810,011	648
Brunner Island	3140	2	993,391	0	York	7,847,789	651
Brunner Island	3140	3	2,410,262	0	York	19,041,070	1580
Brunot Island Power Station	3096	2A	2,191	0	Allegheny	14,625	1
Brunot Island Power Station	3096	2B	2,906	0	Allegheny	19,398	2
Brunot Island Power Station	3096	3	3,353	0	Allegheny	22,381	2
Cambria Cogen	10641	1	0	1,479,522	Cambria	1,785,136	148
Cambria Cogen	10641	2	0	1,465,989	Cambria	1,768,807	147
Chambersburg Units 12 and 13	55654	12	55,083	0	Franklin	367,679	31
Chambersburg Units 12 and 13	55654	13	55,145	0	Franklin	368,093	31
Cheswick	8226	1	1,310,781	0	Allegheny	10,355,170	859
Colver Power Project	10143	AAB01	380,147	0	Cambria	3,003,161	249
Conemaugh	3118	1	2,750,460	0	Indiana	21,728,634	1803
Conemaugh	3118	2	2,952,424	0	Indiana	23,324,150	1936
Cromby	3159	1	324,360	0	Chester	2,562,444	213
Cromby	3159	2	185,058	0	Chester	1,235,262	103

**Table 4: Final Pennsylvania 2011 CAIR NOx Ozone Season Allowance Allocation**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2005 OS Converted Heat Input (MMBtu)</b>	<b>2011 Seasonal CAIR NOX Allowance Allocation</b>
Croydon Generating Station	8012	11	239	0	Bucks	1,595	0
Croydon Generating Station	8012	12	3,338	0	Bucks	22,281	2
Croydon Generating Station	8012	21	2,954	0	Bucks	19,718	2
Croydon Generating Station	8012	22	5,974	0	Bucks	39,876	3
Croydon Generating Station	8012	31	4,323	0	Bucks	28,856	2
Croydon Generating Station	8012	32	726	0	Bucks	4,846	0
Croydon Generating Station	8012	41	3,728	0	Bucks	24,884	2
Croydon Generating Station	8012	42	3,996	0	Bucks	26,673	2
Ebensburg Power Company	10603	31	0	1,910,681	Cambria	2,305,356	191
Eddystone Generating Station	3161	1	764,656	0	Delaware	6,040,782	501
Eddystone Generating Station	3161	2	837,688	0	Delaware	6,617,735	549
Eddystone Generating Station	3161	3	306,552	0	Delaware	2,046,235	170
Eddystone Generating Station	3161	4	326,141	0	Delaware	2,176,991	181
Elrama	3098	1	186,273	0	Washington	1,471,557	122
Elrama	3098	2	185,890	0	Washington	1,468,531	122
Elrama	3098	3	160,240	0	Washington	1,265,896	105
Elrama	3098	4	413,826	0	Washington	3,269,225	271
Fairless Energy, LLC	55298	1A	360,169	0	Bucks	2,404,128	200
Fairless Energy, LLC	55298	1B	371,043	0	Bucks	2,476,712	206
Fairless Energy, LLC	55298	2A	329,051	0	Bucks	2,196,415	182
Fairless Energy, LLC	55298	2B	305,893	0	Bucks	2,041,836	169
Fairless Hills Generating Station	7701	PHBLR 3	0	0	Bucks	0	0

**Table 4: Final Pennsylvania 2011 CAIR NOx Ozone Season Allowance Allocation**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2005 OS Converted Heat Input (MMBtu)</b>	<b>2011 Seasonal CAIR NOX Allowance Allocation</b>
Fairless Hills Generating Station	7701	PHBLR 4	34,633	0	Bucks	231,175	19
Fairless Hills Generating Station	7701	PHBLR 5	63,191	0	Bucks	421,800	35
Fayette Energy Facility	55516	CTG1	116,426	0	Fayette	777,144	65
Fayette Energy Facility	55516	CTG2	117,462	0	Fayette	784,059	65
FPL Energy Marcus Hook, LP	55801	1	228,261	0	Delaware	1,523,642	126
FPL Energy Marcus Hook, LP	55801	2	257,839	0	Delaware	1,721,075	143
FPL Energy Marcus Hook, LP	55801	3	246,872	0	Delaware	1,647,871	137
FPL Energy MH50	50074	1	85,107	0	Delaware	568,089	47
G F Weaton	50130	34	135,072	0	Beaver	1,067,069	89
G F Weaton	50130	35	126,058	0	Beaver	995,858	83
Gilberton Power Company	10113	31		1,452,631	Schuylkill	1,752,690	145
Gilberton Power Company	10113	32		1,417,206	Schuylkill	1,709,948	142
Grays Ferry Cogen Partnership	54785	2	217,733	0	Philadelphia	1,453,368	121
Grays Ferry Cogen Partnership	54785	25		298,905	Philadelphia	360,648	30
Handsome Lake Energy	55233	EU-1A	5,953	0	Venango	39,736	3
Handsome Lake Energy	55233	EU-1B	5,860	0	Venango	39,116	3
Handsome Lake Energy	55233	EU-2A	7,339	0	Venango	48,988	4
Handsome Lake Energy	55233	EU-2B	7,286	0	Venango	48,634	4
Handsome Lake Energy	55233	EU-3A	3,869	0	Venango	25,826	2
Handsome Lake Energy	55233	EU-3B	4,675	0	Venango	31,206	3
Handsome Lake Energy	55233	EU-4A	6,108	0	Venango	40,771	3
Handsome Lake Energy	55233	EU-4B	6,083	0	Venango	40,604	3

**Table 4: Final Pennsylvania 2011 CAIR NOx Ozone Season Allowance Allocation**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2005 OS Converted Heat Input (MMBtu)</b>	<b>2011 Seasonal CAIR NOX Allowance Allocation</b>
Handsome Lake Energy	55233	EU-5A	4,322	0	Venango	28,849	2
Handsome Lake Energy	55233	EU-5B	4,316	0	Venango	28,809	2
Hatfields Ferry Power Station	3179	1	970,357	0	Greene	7,665,820	636
Hatfields Ferry Power Station	3179	2	1,450,889	0	Greene	11,462,023	951
Hatfields Ferry Power Station	3179	3	1,376,135	0	Greene	10,871,467	902
Homer City	3122	1	2,279,229	0	Indiana	18,005,909	1494
Homer City	3122	2	2,336,526	0	Indiana	18,458,555	1532
Homer City	3122	3	1,843,551	0	Indiana	14,564,053	1209
Hunlock Power Station	3176	6	108,314	0	Luzerne	855,681	71
Hunterstown Combined Cycle	55976	CT101	134,962	0	Adams	900,871	75
Hunterstown Combined Cycle	55976	CT201	104,462	0	Adams	697,284	58
Hunterstown Combined Cycle	55976	CT301	138,781	0	Adams	926,363	77
Keystone	3136	1	3,073,601	0	Armstrong	24,281,448	2015
Keystone	3136	2	2,933,857	0	Armstrong	23,177,470	1924
Liberty Electric Power Plant	55231	1	26,023	0	Delaware	173,704	14
Liberty Electric Power Plant	55231	2	27,224	0	Delaware	181,720	15
Lower Mount Bethel Energy	55667	CT01	297,532	0	Northampton	1,986,026	165
Lower Mount Bethel Energy	55667	CT02	332,565	0	Northampton	2,219,871	184
Martins Creek	3148	1	233,811	0	Northampton	1,847,107	153
Martins Creek	3148	2	125,347	0	Northampton	990,241	82
Martins Creek	3148	3	755,828	0	Northampton	5,045,152	419
Martins Creek	3148	4	544,792	0	Northampton	3,636,487	302

**Table 4: Final Pennsylvania 2011 CAIR NOx Ozone Season Allowance Allocation**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2005 OS Converted Heat Input (MMBtu)</b>	<b>2011 Seasonal CAIR NOX Allowance Allocation</b>
Martins Creek	3148	AUX4B		0	Northampton	0	0
Mitchell Power Station	3181	1	1,060	0	Washington	7,076	1
Mitchell Power Station	3181	2	1,635	0	Washington	10,914	1
Mitchell Power Station	3181	3		0	Washington	0	0
Mitchell Power Station	3181	33	720,551	0	Washington	5,692,353	472
Montour	3149	1	2,397,830	0	Montour	18,942,857	1572
Montour	3149	2	2,347,440	0	Montour	18,544,776	1539
Mountain	3111	31	2,882	0	Cumberland	19,237	2
Mountain	3111	32	2,731	0	Cumberland	18,229	2
Mt. Carmel Cogeneration	10343	SG-101	136,738	0	Northumberland	1,080,230	90
New Castle	3138	3	180,063	0	Lawrence	1,422,498	118
New Castle	3138	4	185,035	0	Lawrence	1,461,777	121
New Castle	3138	5	247,294	0	Lawrence	1,953,623	162
North East Cogeneration Plant	54571	1	16,530	0	Erie	110,338	9
North East Cogeneration Plant	54571	2	6,972	0	Erie	46,538	4
Northampton Generating Plant	50888	NGC01	401,539	0	Northampton	3,172,158	263
Northeastern Power Company	50039	31	118,251	0	Schuylkill	934,183	78
Ontelaunee Energy Center	55193	CT1	328,938	0	Berks	2,195,661	182
Ontelaunee Energy Center	55193	CT2	349,114	0	Berks	2,330,336	193
Panther Creek Energy Facility	50776	1	136,536	0	Carbon	1,078,635	90
Panther Creek Energy Facility	50776	2	138,880	0	Carbon	1,097,152	91
Piney Creek Power Plant	54144	31	122,929	0	Clarion	971,139	81

**Table 4: Final Pennsylvania 2011 CAIR NOx Ozone Season Allowance Allocation**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2005 OS Converted Heat Input (MMBtu)</b>	<b>2011 Seasonal CAIR NOX Allowance Allocation</b>
Portland	3113	1	408,521	0	Northampton	3,227,316	268
Portland	3113	2	645,764	0	Northampton	5,101,536	423
Portland	3113	5	26,638	0	Northampton	177,809	15
Richmond	3168	91	3,373	0	Philadelphia	22,515	2
Richmond	3168	92	3,625	0	Philadelphia	24,197	2
Schuylkill	3169	1	83,280	0	Philadelphia	555,894	46
Scrubgrass Generating Plant	50974	1	171,857	0	Venango	1,357,670	113
Scrubgrass Generating Plant	50974	2	176,298	0	Venango	1,392,754	116
Seward	3130	1	901,571	0	Indiana	7,122,412	591
Seward	3130	2	797,486	0	Indiana	6,300,142	523
Shawville	3131	1	321,277	0	Clearfield	2,538,088	211
Shawville	3131	2	209,720	0	Clearfield	1,656,788	138
Shawville	3131	3	437,178	0	Clearfield	3,453,706	287
Shawville	3131	4	423,151	0	Clearfield	3,342,893	277
St. Nicholas Cogeneration Project	54634	1	0	3,051,060	Schuylkill	3,681,295	306
Sunbury	3152	1A	100,336	183,742	Snyder	792,654	66
Sunbury	3152	1B	83,406	0	Snyder	658,908	55
Sunbury	3152	2A	92,603	196,900	Snyder	731,565	61
Sunbury	3152	2B	104,297	0	Snyder	823,945	68
Sunbury	3152	3	167,671	0	Snyder	1,324,601	110
Sunbury	3152	4	191,921	0	Snyder	1,516,176	126
Titus	3115	1	199,431	0	Berks	1,575,505	131

**Table 4: Final Pennsylvania 2011 CAIR NOx Ozone Season Allowance Allocation**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2005 OS Converted Heat Input (MMBtu)</b>	<b>2011 Seasonal CAIR NOX Allowance Allocation</b>
Titus	3115	2	183,157	0	Berks	1,446,940	120
Titus	3115	3	199,902	0	Berks	1,579,226	131
Tolna	3116	31	5,123	0	York	34,196	3
Tolna	3116	32	5,213	0	York	34,797	3
Trigen Energy - Schuylkill	50607	23	0	169,181	Philadelphia	204,127	17
Trigen Energy - Schuylkill	50607	24	0	2,848	Philadelphia	3,436	0
Trigen Energy - Schuylkill	50607	26	0	0	Philadelphia	0	0
Trigen Energy Corporation-Edison St	880006	1	0	1,203	Philadelphia	1,451	0
Trigen Energy Corporation-Edison St	880006	2	0	307	Philadelphia	370	0
Trigen Energy Corporation-Edison St	880006	3	0	2,681	Philadelphia	3,235	0
Trigen Energy Corporation-Edison St	880006	4	0	2,399	Philadelphia	2,895	0
WPS Westwood Generation, LLC	50611	31	102,804	0	Schuylkill	812,152	67
Warren	3132	5		0	Warren	0	0
Wheelabrator - Frackville	50879	GEN1	0	1,458,612	Schuylkill	1,759,907	146
Williams Generation Co (Hazleton)	10870	TURB2	5,987	0	Luzerne	39,963	3
Williams Generation Co (Hazleton)	10870	TURB3	6,263	0	Luzerne	41,806	3
Williams Generation Co (Hazleton)	10870	TURB4	7,046	0	Luzerne	47,032	4
Williams Generation Co (Hazleton)	10870	TURB N	3,077	0	Luzerne	20,539	2
<b>Total</b>						<b>508,136,890</b>	<b>42,171</b>

**Table 5: Final Pennsylvania 2012 Annual CAIR NOx Allowance Allocation**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2006 Converted Heat Input (MMBtu)</b>	<b>2012 CAIR NOx Allowance Allocation</b>
AES Beaver Valley LLC	10676	32	0	2,840,756	Beaver	3,427,550	296
AES Beaver Valley LLC	10676	33	0	3,051,835	Beaver	3,682,230	318
AES Beaver Valley LLC	10676	34	0	2,801,885	Beaver	3,380,649	292
AES Beaver Valley LLC	10676	35	0	1,469,717	Beaver	1,773,305	153
AES Ironwood	55337	1	488,847	0	Lebanon	3,263,054	281
AES Ironwood	55337	2	444,645	0	Lebanon	2,968,005	256
Allegheny Energy Hunlock Unit 4	56397	4	22,177	0	Luzerne	148,031	13
Allegheny Energy Unit 1 and Unit 2	55196	1	23,626	0	Allegheny	157,704	14
Allegheny Energy Unit 1 and Unit 2	55196	2	23,165	0	Allegheny	154,626	13
Allegheny Energy Unit 8 and Unit 9	55377	8	16,590	0	Fayette	110,738	10
Allegheny Energy Unit 8 and Unit 9	55377	9	16,525	0	Fayette	110,304	10
Allegheny Energy Units 3, 4 & 5	55710	3	64,459	0	Allegheny	430,264	37
Allegheny Energy Units 3, 4 & 5	55710	4	71,295	0	Allegheny	475,894	41
Armstrong Energy Ltd Part	55347	1	15,978	0	Armstrong	106,653	9
Armstrong Energy Ltd Part	55347	2	19,199	0	Armstrong	128,153	11
Armstrong Energy Ltd Part	55347	3	20,394	0	Armstrong	136,130	12
Armstrong Energy Ltd Part	55347	4	7,237	0	Armstrong	48,307	4
Armstrong Power Station	3178	1	947,578	0	Armstrong	7,485,866	646
Armstrong Power Station	3178	2	1,005,265	0	Armstrong	7,941,594	685
Bethlehem Power Plant	55690	1	171,353	0	Northampton	1,143,781	99
Bethlehem Power Plant	55690	2	170,233	0	Northampton	1,136,305	98
Bethlehem Power Plant	55690	3	165,685	0	Northampton	1,105,947	95

**Table 5: Final Pennsylvania 2012 Annual CAIR NOx Allowance Allocation**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2006 Converted Heat Input (MMBtu)</b>	<b>2012 CAIR NOx Allowance Allocation</b>
Bethlehem Power Plant	55690	5	186,907	0	Northampton	1,247,604	108
Bethlehem Power Plant	55690	6	187,138	0	Northampton	1,249,146	108
Bethlehem Power Plant	55690	7	179,851	0	Northampton	1,200,505	104
Bruce Mansfield	6094	1	7,426,706	0	Beaver	58,670,977	5,060
Bruce Mansfield	6094	2	5,539,700	0	Beaver	43,763,630	3,775
Bruce Mansfield	6094	3	7,288,493	0	Beaver	57,579,095	4,966
Brunner Island	3140	1	2,332,333	0	York	18,425,431	1,589
Brunner Island	3140	2	2,910,813	0	York	22,995,423	1,983
Brunner Island	3140	3	4,391,756	0	York	34,694,872	2,992
Brunot Island Power Station	3096	2A	3,189	0	Allegheny	21,287	2
Brunot Island Power Station	3096	2B	3,290	0	Allegheny	21,961	2
Brunot Island Power Station	3096	3	2,873	0	Allegheny	19,177	2
Cambria Cogen	10641	1	0	3,519,874	Cambria	4,246,948	366
Cambria Cogen	10641	2	0	3,435,930	Cambria	4,145,664	358
Chambersburg Units 12 and 13	55654	12	57,712	0	Franklin	385,228	33
Chambersburg Units 12 and 13	55654	13	56,317	0	Franklin	375,916	32
Cheswick	8226	1	2,965,783	0	Allegheny	23,429,686	2,021
Colver Power Project	10143	AAB01	852,301	0	Cambria	6,733,178	581
Conemaugh	3118	1	7,703,744	0	Indiana	60,859,578	5,249
Conemaugh	3118	2	7,452,360	0	Indiana	58,873,644	5,078
Cromby	3159	1	742,546	0	Chester	5,866,113	506
Cromby	3159	2	74,778	0	Chester	499,143	43

**Table 5: Final Pennsylvania 2012 Annual CAIR NOx Allowance Allocation**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2006 Converted Heat Input (MMBtu)</b>	<b>2012 CAIR NOx Allowance Allocation</b>
Croydon Generating Station	8012	11	191	0	Bucks	1,273	0
Croydon Generating Station	8012	12	2,656	0	Bucks	17,731	2
Croydon Generating Station	8012	21	74	0	Bucks	492	0
Croydon Generating Station	8012	22	2,528	0	Bucks	16,874	1
Croydon Generating Station	8012	31	2,355	0	Bucks	15,720	1
Croydon Generating Station	8012	32	1,528	0	Bucks	10,202	1
Croydon Generating Station	8012	41	2,698	0	Bucks	18,011	2
Croydon Generating Station	8012	42	2,099	0	Bucks	14,014	1
Ebensburg Power Company	10603	31	0	4,895,604	Cambria	5,906,852	509
Eddystone Generating Station	3161	1	1,551,562	0	Delaware	12,257,340	1,057
Eddystone Generating Station	3161	2	1,712,142	0	Delaware	13,525,922	1,167
Eddystone Generating Station	3161	3	81,778	0	Delaware	545,868	47
Eddystone Generating Station	3161	4	73,228	0	Delaware	488,797	42
Elrama	3098	1	448,926	0	Washington	3,546,515	306
Elrama	3098	2	441,594	0	Washington	3,488,593	301
Elrama	3098	3	460,867	0	Washington	3,640,849	314
Elrama	3098	4	1,047,681	0	Washington	8,276,680	714
FPL Energy MH50	50074	1	89,714	0	Delaware	598,841	52
FPL Energy Marcus Hook, LP	55801	1	499,381	0	Delaware	3,333,368	288
FPL Energy Marcus Hook, LP	55801	2	505,013	0	Delaware	3,370,962	291
FPL Energy Marcus Hook, LP	55801	3	501,430	0	Delaware	3,347,045	289
Fairless Energy, LLC	55298	1A	651,694	0	Bucks	4,350,057	375

**Table 5: Final Pennsylvania 2012 Annual CAIR NOx Allowance Allocation**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2006 Converted Heat Input (MMBtu)</b>	<b>2012 CAIR NOx Allowance Allocation</b>
Fairless Energy, LLC	55298	1B	661,937	0	Bucks	4,418,429	381
Fairless Energy, LLC	55298	2A	746,088	0	Bucks	4,980,137	430
Fairless Energy, LLC	55298	2B	705,575	0	Bucks	4,709,713	406
Fairless Hills Generating Station	7701	PHBLR 3	0	0	Bucks	0	0
Fairless Hills Generating Station	7701	PHBLR 4	43,718	0	Bucks	291,818	25
Fairless Hills Generating Station	7701	PHBLR 5	183,661	0	Bucks	1,225,937	106
Fayette Energy Facility	55516	CTG1	164,217	0	Fayette	1,096,148	95
Fayette Energy Facility	55516	CTG2	161,230	0	Fayette	1,076,210	93
G F Weaton	50130	34	296,957	0	Beaver	2,345,960	202
G F Weaton	50130	35	307,843	0	Beaver	2,431,960	210
Gilberton Power Company	10113	31	0	3,372,391	Schuylkill	4,069,001	351
Gilberton Power Company	10113	32	0	3,335,265	Schuylkill	4,024,206	347
Grays Ferry Cogen Partnership	54785	2	125,763	0	Philadelphia	839,468	72
Grays Ferry Cogen Partnership	54785	25	0	2,804,497	Philadelphia	3,383,801	292
Handsome Lake Energy	55233	EU-1A	10,110	0	Venango	67,484	6
Handsome Lake Energy	55233	EU-1B	9,804	0	Venango	65,442	6
Handsome Lake Energy	55233	EU-2A	9,185	0	Venango	61,310	5
Handsome Lake Energy	55233	EU-2B	9,231	0	Venango	61,617	5
Handsome Lake Energy	55233	EU-3A	9,807	0	Venango	65,462	6
Handsome Lake Energy	55233	EU-3B	10,032	0	Venango	66,964	6
Handsome Lake Energy	55233	EU-4A	9,142	0	Venango	61,023	5
Handsome Lake Energy	55233	EU-4B	9,183	0	Venango	61,297	5

**Table 5: Final Pennsylvania 2012 Annual CAIR NOx Allowance Allocation**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2006 Converted Heat Input (MMBtu)</b>	<b>2012 CAIR NOx Allowance Allocation</b>
Handsome Lake Energy	55233	EU-5A	8,699	0	Venango	58,066	5
Handsome Lake Energy	55233	EU-5B	8,657	0	Venango	57,785	5
Hatfields Ferry Power Station	3179	1	4,090,208	0	Greene	32,312,643	2,787
Hatfields Ferry Power Station	3179	2	3,260,637	0	Greene	25,759,032	2,222
Hatfields Ferry Power Station	3179	3	2,442,649	0	Greene	19,296,927	1,664
Homer City	3122	1	4,753,575	0	Indiana	37,553,243	3,239
Homer City	3122	2	4,452,800	0	Indiana	35,177,120	3,034
Homer City	3122	3	3,882,966	0	Indiana	30,675,431	2,646
Hunlock Power Station	3176	6	264,492	0	Luzerne	2,089,487	180
Hunterstown Combined Cycle	55976	CT101	187,367	0	Adams	1,250,675	108
Hunterstown Combined Cycle	55976	CT201	126,337	0	Adams	843,299	73
Hunterstown Combined Cycle	55976	CT301	184,646	0	Adams	1,232,512	106
Keystone	3136	1	6,204,925	0	Armstrong	49,018,908	4,228
Keystone	3136	2	7,265,385	0	Armstrong	57,396,542	4,950
Liberty Electric Power Plant	55231	1	320,547	0	Delaware	2,139,651	185
Liberty Electric Power Plant	55231	2	335,099	0	Delaware	2,236,786	193
Lower Mount Bethel Energy	55667	CT01	484,829	0	Northampton	3,236,234	279
Lower Mount Bethel Energy	55667	CT02	490,749	0	Northampton	3,275,750	283
Martins Creek	3148	1	685,016	0	Northampton	5,411,626	467
Martins Creek	3148	2	475,037	0	Northampton	3,752,792	324
Martins Creek	3148	3	272,019	0	Northampton	1,815,727	157
Martins Creek	3148	4	148,022	0	Northampton	988,047	85

**Table 5: Final Pennsylvania 2012 Annual CAIR NOx Allowance Allocation**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2006 Converted Heat Input (MMBtu)</b>	<b>2012 CAIR NOx Allowance Allocation</b>
Martins Creek	3148	AUX4B	0	0	Northampton	0	0
Mitchell Power Station	3181	1	3,261	0	Washington	21,767	2
Mitchell Power Station	3181	2	1,023	0	Washington	6,829	1
Mitchell Power Station	3181	3	4,296	0	Washington	28,676	2
Mitchell Power Station	3181	33	1,768,469	0	Washington	13,970,905	1,205
Montour	3149	1	5,603,506	0	Montour	44,267,697	3,818
Montour	3149	2	5,849,762	0	Montour	46,213,120	3,986
Mountain	3111	31	7,595	0	Cumberland	50,697	4
Mountain	3111	32	3,396	0	Cumberland	22,668	2
Mt. Carmel Cogeneration	10343	SG-101	294,776	0	Northumberland	2,328,730	201
New Castle	3138	3	332,018	0	Lawrence	2,622,942	226
New Castle	3138	4	367,752	0	Lawrence	2,905,241	251
New Castle	3138	5	519,691	0	Lawrence	4,105,559	354
North East Cogeneration Plant	54571	1	15,040	0	Erie	100,392	9
North East Cogeneration Plant	54571	2	13,597	0	Erie	90,760	8
Northampton Generating Plant	50888	NGC01	1,005,963	0	Northampton	7,947,108	685
Northeastern Power Company	50039	31	487,197	0	Schuylkill	3,848,856	332
Ontelaunee Energy Center	55193	CT1	690,068	0	Berks	4,606,204	397
Ontelaunee Energy Center	55193	CT2	705,854	0	Berks	4,711,575	406
Panther Creek Energy Facility	50776	1	397,677	0	Carbon	3,141,652	271
Panther Creek Energy Facility	50776	2	383,317	0	Carbon	3,028,201	261
Piney Creek Power Plant	54144	31	306,172	0	Clarion	2,418,759	209

**Table 5: Final Pennsylvania 2012 Annual CAIR NOx Allowance Allocation**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2006 Converted Heat Input (MMBtu)</b>	<b>2012 CAIR NOx Allowance Allocation</b>
Portland	3113	1	950,858	0	Northampton	7,511,778	648
Portland	3113	2	1,342,128	0	Northampton	10,602,811	914
Portland	3113	5	7,693	0	Northampton	51,351	4
Richmond	3168	91	3,183	0	Philadelphia	21,247	2
Richmond	3168	92	4,969	0	Philadelphia	33,168	3
Schuylkill	3169	1	30,520	0	Philadelphia	203,721	18
Scrubgrass Generating Plant	50974	1	408,225	0	Venango	3,224,978	278
Scrubgrass Generating Plant	50974	2	400,437	0	Venango	3,163,452	273
Seward	3130	1	1,846,024	0	Indiana	14,583,593	1,258
Seward	3130	2	1,887,210	0	Indiana	14,908,962	1,286
Shawville	3131	1	719,232	0	Clearfield	5,681,933	490
Shawville	3131	2	804,439	0	Clearfield	6,355,068	548
Shawville	3131	3	1,110,791	0	Clearfield	8,775,249	757
Shawville	3131	4	1,135,751	0	Clearfield	8,972,433	774
St. Nicholas Cogeneration Project	54634	1	0	7,082,554	Schuylkill	8,545,544	737
Sunbury	3152	1A	218,809	0	Snyder	1,728,593	149
Sunbury	3152	1B	214,275	0	Snyder	1,692,772	146
Sunbury	3152	2A	199,238	0	Snyder	1,573,978	136
Sunbury	3152	2B	227,164	0	Snyder	1,794,597	155
Sunbury	3152	3	420,936	0	Snyder	3,325,395	287
Sunbury	3152	4	462,277	0	Snyder	3,651,991	315
Titus	3115	1	436,785	0	Berks	3,450,602	298

**Table 5: Final Pennsylvania 2012 Annual CAIR NOx Allowance Allocation**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2006 Converted Heat Input (MMBtu)</b>	<b>2012 CAIR NOx Allowance Allocation</b>
Titus	3115	2	375,399	0	Berks	2,965,652	256
Titus	3115	3	447,452	0	Berks	3,534,871	305
Tolna	3116	31	1,799	0	York	12,008	1
Tolna	3116	32	1,313	0	York	8,764	1
Trigen Energy - Schuylkill	50607	23	0	450,996	Philadelphia	544,155	47
Trigen Energy - Schuylkill	50607	24	0	573,163	Philadelphia	691,557	60
Trigen Energy - Schuylkill	50607	26	0	531,983	Philadelphia	641,871	55
Trigen Energy Corporation-Edison St	880006	1	0	1,362	Philadelphia	1,643	0
Trigen Energy Corporation-Edison St	880006	2	0	1,977	Philadelphia	2,385	0
Trigen Energy Corporation-Edison St	880006	3	0	1,754	Philadelphia	2,116	0
Trigen Energy Corporation-Edison St	880006	4	0	2,002	Philadelphia	2,416	0
WPS Westwood Generation, LLC	50611	31	237,041	0	Schuylkill	1,872,624	162
Warren	3132	5	0	0	Warren	0	0
Wheelabrator - Frackville	50879	GEN1	0	3,390,244	Schuylkill	4,090,541	353
Williams Generation Co (Hazleton)	10870	TURB2	6,088	0	Luzerne	40,637	4
Williams Generation Co (Hazleton)	10870	TURB3	6,325	0	Luzerne	42,219	4
Williams Generation Co (Hazleton)	10870	TURB4	7,046	0	Luzerne	47,032	4
Williams Generation Co (Hazleton)	10870	TURB1	4,531	0	Luzerne	30,244	3
Bear Creek Windfarm & Locust Ridge Windfarm (PPL Energy Plus)	9999000 08831	RE	51,855	0		176,981	15
<b>Total</b>						<b>1,133,372,247</b>	<b>97,761</b>

**Table 6: Final Pennsylvania 2012 CAIR NOx Ozone Season Allowance Allocation**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2006 OS Converted Heat Input (MMBtu)</b>	<b>2012 Seasonal CAIR NOX Allowance Allocation</b>
AES Beaver Valley LLC	10676	32	0	1,077,359	Beaver	1,299,901	109
AES Beaver Valley LLC	10676	33	0	1,133,956	Beaver	1,368,189	115
AES Beaver Valley LLC	10676	34	0	1,160,243	Beaver	1,399,905	118
AES Beaver Valley LLC	10676	35	0	627,296	Beaver	756,872	64
AES Ironwood	55337	1	423,593	0	Lebanon	2,827,483	238
AES Ironwood	55337	2	350,078	0	Lebanon	2,336,771	197
Allegheny Energy Hunlock Unit 4	56397	4	8,023	0	Luzerne	53,554	5
Allegheny Energy Unit 1 and Unit 2	55196	1	11,184	0	Allegheny	74,653	6
Allegheny Energy Unit 1 and Unit 2	55196	2	10,672	0	Allegheny	71,236	6
Allegheny Energy Unit 8 and Unit 9	55377	8	8,407	0	Fayette	56,117	5
Allegheny Energy Unit 8 and Unit 9	55377	9	8,755	0	Fayette	58,440	5
Allegheny Energy Units 3, 4 & 5	55710	3	46,747	0	Allegheny	312,036	26
Allegheny Energy Units 3, 4 & 5	55710	4	53,650	0	Allegheny	358,114	30
Armstrong Energy Ltd Part	55347	1	15,595	0	Armstrong	104,097	9
Armstrong Energy Ltd Part	55347	2	11,842	0	Armstrong	79,045	7
Armstrong Energy Ltd Part	55347	3	14,937	0	Armstrong	99,704	8
Armstrong Energy Ltd Part	55347	4	5,268	0	Armstrong	35,164	3
Armstrong Power Station	3178	1	390,639	0	Armstrong	3,086,048	260
Armstrong Power Station	3178	2	448,072	0	Armstrong	3,539,769	298
Bethlehem Power Plant	55690	1	136,355	0	Northampton	910,170	77
Bethlehem Power Plant	55690	2	135,066	0	Northampton	901,566	76
Bethlehem Power Plant	55690	3	132,846	0	Northampton	886,747	75

**Table 6: Final Pennsylvania 2012 CAIR NOx Ozone Season Allowance Allocation**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2006 OS Converted Heat Input (MMBtu)</b>	<b>2012 Seasonal CAIR NOX Allowance Allocation</b>
Bethlehem Power Plant	55690	5	132,923	0	Northampton	887,261	75
Bethlehem Power Plant	55690	6	132,295	0	Northampton	883,069	74
Bethlehem Power Plant	55690	7	128,196	0	Northampton	855,708	72
Bruce Mansfield	6094	1	3,201,702	0	Beaver	25,293,446	2,128
Bruce Mansfield	6094	2	2,242,058	0	Beaver	17,712,258	1,490
Bruce Mansfield	6094	3	3,077,340	0	Beaver	24,310,986	2,045
Brunner Island	3140	1	979,056	0	York	7,734,542	651
Brunner Island	3140	2	1,159,711	0	York	9,161,717	771
Brunner Island	3140	3	1,890,020	0	York	14,931,158	1,256
Brunot Island Power Station	3096	2A	3,189	0	Allegheny	21,287	2
Brunot Island Power Station	3096	2B	3,290	0	Allegheny	21,961	2
Brunot Island Power Station	3096	3	2,748	0	Allegheny	18,343	2
Cambria Cogen	10641	1	0	1,454,465	Cambria	1,754,903	148
Cambria Cogen	10641	2	0	1,421,720	Cambria	1,715,394	144
Chambersburg Units 12 and 13	55654	12	34,740	0	Franklin	231,890	20
Chambersburg Units 12 and 13	55654	13	33,435	0	Franklin	223,179	19
Cheswick	8226	1	999,349	0	Allegheny	7,894,857	664
Colver Power Project	10143	AAB01	402,360	0	Cambria	3,178,644	267
Conemaugh	3118	1	3,251,182	0	Indiana	25,684,338	2,161
Conemaugh	3118	2	3,126,880	0	Indiana	24,702,352	2,078
Cromby	3159	1	341,947	0	Chester	2,701,381	227
Cromby	3159	2	45,274	0	Chester	302,204	25

**Table 6: Final Pennsylvania 2012 CAIR NOx Ozone Season Allowance Allocation**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2006 OS Converted Heat Input (MMBtu)</b>	<b>2012 Seasonal CAIR NOX Allowance Allocation</b>
Croydon Generating Station	8012	11	150	0	Bucks	1,001	0
Croydon Generating Station	8012	12	2,089	0	Bucks	13,944	1
Croydon Generating Station	8012	21	58	0	Bucks	387	0
Croydon Generating Station	8012	22	1,988	0	Bucks	13,270	1
Croydon Generating Station	8012	31	1,852	0	Bucks	12,362	1
Croydon Generating Station	8012	32	1,202	0	Bucks	8,023	1
Croydon Generating Station	8012	41	2,122	0	Bucks	14,164	1
Croydon Generating Station	8012	42	1,651	0	Bucks	11,020	1
Ebensburg Power Company	10603	31	0	2,091,899	Cambria	2,524,007	212
Eddystone Generating Station	3161	1	669,697	0	Delaware	5,290,606	445
Eddystone Generating Station	3161	2	700,248	0	Delaware	5,531,959	465
Eddystone Generating Station	3161	3	68,714	0	Delaware	458,666	39
Eddystone Generating Station	3161	4	73,184	0	Delaware	488,503	41
Elrama	3098	1	155,121	0	Washington	1,225,456	103
Elrama	3098	2	190,259	0	Washington	1,503,046	126
Elrama	3098	3	181,166	0	Washington	1,431,211	120
Elrama	3098	4	440,283	0	Washington	3,478,236	293
Fairless Energy, LLC	55298	1A	348,169	0	Bucks	2,324,028	196
Fairless Energy, LLC	55298	1B	356,686	0	Bucks	2,380,879	200
Fairless Energy, LLC	55298	2A	414,522	0	Bucks	2,766,934	233
Fairless Energy, LLC	55298	2B	386,500	0	Bucks	2,579,888	217
Fairless Hills Generating Station	7701	PHBLR 3	0	0	Bucks	0	0

**Table 6: Final Pennsylvania 2012 CAIR NOx Ozone Season Allowance Allocation**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2006 OS Converted Heat Input (MMBtu)</b>	<b>2012 Seasonal CAIR NOX Allowance Allocation</b>
Fairless Hills Generating Station	7701	PHBLR 4	11,659	0	Bucks	77,824	7
Fairless Hills Generating Station	7701	PHBLR 5	81,124	0	Bucks	541,503	46
Fayette Energy Facility	55516	CTG1	100,150	0	Fayette	668,501	56
Fayette Energy Facility	55516	CTG2	101,726	0	Fayette	679,021	57
FPL Energy Marcus Hook, LP	55801	1	286,245	0	Delaware	1,910,685	161
FPL Energy Marcus Hook, LP	55801	2	287,263	0	Delaware	1,917,481	161
FPL Energy Marcus Hook, LP	55801	3	287,307	0	Delaware	1,917,774	161
FPL Energy MH50	50074	1	89,714	0	Delaware	598,841	50
G F Weaton	50130	34	138,320	0	Beaver	1,092,728	92
G F Weaton	50130	35	121,370	0	Beaver	958,823	81
Gilberton Power Company	10113	31	0	1,447,700	Schuylkill	1,746,741	147
Gilberton Power Company	10113	32	0	1,424,491	Schuylkill	1,718,737	145
Grays Ferry Cogen Partnership	54785	2	58,774	0	Philadelphia	392,316	33
Grays Ferry Cogen Partnership	54785	25	0	768,594	Philadelphia	927,357	78
Handsome Lake Energy	55233	EU-1A	8,473	0	Venango	56,557	5
Handsome Lake Energy	55233	EU-1B	8,223	0	Venango	54,889	5
Handsome Lake Energy	55233	EU-2A	8,075	0	Venango	53,901	5
Handsome Lake Energy	55233	EU-2B	8,099	0	Venango	54,061	5
Handsome Lake Energy	55233	EU-3A	8,540	0	Venango	57,005	5
Handsome Lake Energy	55233	EU-3B	8,566	0	Venango	57,178	5
Handsome Lake Energy	55233	EU-4A	7,810	0	Venango	52,132	4
Handsome Lake Energy	55233	EU-4B	7,832	0	Venango	52,279	4

**Table 6: Final Pennsylvania 2012 CAIR NOx Ozone Season Allowance Allocation**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2006 OS Converted Heat Input (MMBtu)</b>	<b>2012 Seasonal CAIR NOX Allowance Allocation</b>
Handsome Lake Energy	55233	EU-5A	7,501	0	Venango	50,069	4
Handsome Lake Energy	55233	EU-5B	7,468	0	Venango	58,997	5
Hatfields Ferry Power Station	3179	1	1,657,883	0	Greene	13,097,276	1,102
Hatfields Ferry Power Station	3179	2	1,387,325	0	Greene	10,959,868	922
Hatfields Ferry Power Station	3179	3	1,060,150	0	Greene	8,375,185	705
Homer City	3122	1	2,218,858	0	Indiana	17,528,978	1,475
Homer City	3122	2	1,888,732	0	Indiana	14,920,983	1,255
Homer City	3122	3	2,127,191	0	Indiana	16,804,809	1,414
Hunlock Power Station	3176	6	113,369	0	Luzerne	895,615	75
Hunterstown Combined Cycle	55976	CT101	166,275	0	Adams	1,109,886	93
Hunterstown Combined Cycle	55976	CT201	123,725	0	Adams	825,864	69
Hunterstown Combined Cycle	55976	CT301	162,480	0	Adams	1,084,554	91
Keystone	3136	1	3,087,430	0	Armstrong	24,390,697	2,052
Keystone	3136	2	3,154,669	0	Armstrong	24,921,885	2,096
Liberty Electric Power Plant	55231	1	228,942	0	Delaware	1,528,188	129
Liberty Electric Power Plant	55231	2	237,147	0	Delaware	1,582,956	133
Lower Mount Bethel Energy	55667	CT01	384,106	0	Northampton	2,563,908	216
Lower Mount Bethel Energy	55667	CT02	384,139	0	Northampton	2,564,128	216
Martins Creek	3148	1	263,536	0	Northampton	2,081,934	175
Martins Creek	3148	2	194,674	0	Northampton	1,537,925	129
Martins Creek	3148	3	267,392	0	Northampton	1,784,842	150
Martins Creek	3148	4	122,595	0	Northampton	818,322	69

**Table 6: Final Pennsylvania 2012 CAIR NOx Ozone Season Allowance Allocation**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2006 OS Converted Heat Input (MMBtu)</b>	<b>2012 Seasonal CAIR NOX Allowance Allocation</b>
Martins Creek	3148	AUX4B	0	0	Northampton	0	0
Mitchell Power Station	3181	1	2,549	0	Washington	17,015	1
Mitchell Power Station	3181	2	0	0	Washington	0	0
Mitchell Power Station	3181	3	3,211	0	Washington	21,433	2
Mitchell Power Station	3181	33	721,262	0	Washington	5,697,970	479
Montour	3149	1	2,393,420	0	Montour	18,908,018	1,591
Montour	3149	2	2,429,026	0	Montour	19,189,305	1,614
Mountain	3111	31	5,444	0	Cumberland	36,339	3
Mountain	3111	32	3,396	0	Cumberland	22,668	2
Mt. Carmel Cogeneration	10343	SG-101	139,020	0	Northumberland	1,098,258	92
New Castle	3138	3	111,338	0	Lawrence	879,570	74
New Castle	3138	4	145,812	0	Lawrence	1,151,915	97
New Castle	3138	5	217,181	0	Lawrence	1,715,730	144
North East Cogeneration Plant	54571	1	13,120	0	Erie	87,576	7
North East Cogeneration Plant	54571	2	11,187	0	Erie	74,673	6
Northampton Generating Plant	50888	NGC01	422,396	0	Northampton	3,336,928	281
Northeastern Power Company	50039	31	212,068	0	Schuylkill	1,675,337	141
Ontelaunee Energy Center	55193	CT1	438,571	0	Berks	2,927,461	246
Ontelaunee Energy Center	55193	CT2	455,550	0	Berks	3,040,796	256
Panther Creek Energy Facility	50776	1	144,283	0	Carbon	1,139,834	96
Panther Creek Energy Facility	50776	2	148,793	0	Carbon	1,175,467	99
Piney Creek Power Plant	54144	31	124,304	0	Clarion	982,002	83

**Table 6: Final Pennsylvania 2012 CAIR NOx Ozone Season Allowance Allocation**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2006 OS Converted Heat Input (MMBtu)</b>	<b>2012 Seasonal CAIR NOX Allowance Allocation</b>
Portland	3113	1	393,001	0	Northampton	3,104,708	261
Portland	3113	2	504,934	0	Northampton	3,988,979	336
Portland	3113	5	6,751	0	Northampton	45,063	4
Richmond	3168	91	3,183	0	Philadelphia	21,247	2
Richmond	3168	92	3,984	0	Philadelphia	26,593	2
Schuylkill	3169	1	27,626	0	Philadelphia	184,404	16
Scrubgrass Generating Plant	50974	1	168,659	0	Venango	1,332,406	112
Scrubgrass Generating Plant	50974	2	162,287	0	Venango	1,282,067	108
Seward	3130	1	683,534	0	Indiana	5,399,917	454
Seward	3130	2	682,072	0	Indiana	5,388,369	453
Shawville	3131	1	311,959	0	Clearfield	2,464,476	207
Shawville	3131	2	323,601	0	Clearfield	2,556,448	215
Shawville	3131	3	449,984	0	Clearfield	3,554,874	299
Shawville	3131	4	489,726	0	Clearfield	3,868,835	325
St. Nicholas Cogeneration Project	54634	1	0	2,872,507	Schuylkill	3,465,859	292
Sunbury	3152	1A	82,458	0	Snyder	651,421	55
Sunbury	3152	1B	93,948	0	Snyder	742,186	62
Sunbury	3152	2A	65,381	0	Snyder	516,508	43
Sunbury	3152	2B	129,845	0	Snyder	1,025,778	86
Sunbury	3152	3	182,717	0	Snyder	1,443,464	121
Sunbury	3152	4	211,736	0	Snyder	1,672,714	141
Titus	3115	1	187,374	0	Berks	1,480,255	125

**Table 6: Final Pennsylvania 2012 CAIR NOx Ozone Season Allowance Allocation**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2006 OS Converted Heat Input (MMBtu)</b>	<b>2012 Seasonal CAIR NOX Allowance Allocation</b>
Titus	3115	2	169,039	0	Berks	1,335,408	112
Titus	3115	3	194,251	0	Berks	1,534,583	129
Tolna	3116	31	1,608	0	York	10,733	1
Tolna	3116	32	1,313	0	York	8,764	1
Trigen Energy - Schuylkill	50607	23	0	151,001	Philadelphia	182,192	15
Trigen Energy - Schuylkill	50607	24	0	233,837	Philadelphia	282,139	24
Trigen Energy - Schuylkill	50607	26	0	80,754	Philadelphia	97,435	8
Trigen Energy Corporation-Edison St	880006	1	0	253	Philadelphia	305	0
Trigen Energy Corporation-Edison St	880006	2	0	581	Philadelphia	701	0
Trigen Energy Corporation-Edison St	880006	3	0	535	Philadelphia	646	0
Trigen Energy Corporation-Edison St	880006	4	0	218	Philadelphia	263	0
WPS Westwood Generation, LLC	50611	31	92,022	0	Schuylkill	726,974	61
Warren	3132	5	0	0	Warren	0	0
Wheelabrator - Frackville	50879	GEN1	0	1,324,621	Schuylkill	1,598,238	134
Williams Generation Co (Hazleton)	10870	TURB2	4,829	0	Luzerne	32,234	3
Williams Generation Co (Hazleton)	10870	TURB3	4,822	0	Luzerne	32,187	3
Williams Generation Co (Hazleton)	10870	TURB4	5,887	0	Luzerne	39,296	3
Williams Generation Co (Hazleton)	10870	TURB1	3,815	0	Luzerne	25,465	2
Bear Creek Windfarm & Locust Ridge Windfarm (PPL Energy Plus)	99990000 8831	RE	14,569	0		49,724	4
<b>Totals</b>						<b>501,319,401</b>	<b>42,171</b>

**Table 7: Final Pennsylvania 2013 Annual CAIR NOx Allowance Allocation Table**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2007 Converted Heat Input (MMBtu)</b>	<b>2013 CAIR NOx Allowance Allocation</b>
AES Beaver Valley LLC	10676	32	0	3,039,526	Beaver	3,667,378	305
AES Beaver Valley LLC	10676	33	0	2,846,987	Beaver	3,435,068	286
AES Beaver Valley LLC	10676	34	0	2,844,663	Beaver	3,432,264	286
AES Beaver Valley LLC	10676	35	0	1,500,570	Beaver	1,810,531	151
AES Ironwood	55337	1	786,084	0	Lebanon	5,247,111	437
AES Ironwood	55337	2	766,758	0	Lebanon	5,118,110	426
Allegheny Energy Hunlock Unit 4	56397	4	38,052	0	Luzerne	253,997	21
Allegheny Energy Unit 1 and Unit 2	55196	1	43,914	0	Allegheny	293,126	24
Allegheny Energy Unit 1 and Unit 2	55196	2	39,424	0	Allegheny	263,155	22
Allegheny Energy Unit 8 and Unit 9	55377	8	9,982	0	Fayette	66,630	6
Allegheny Energy Unit 8 and Unit 9	55377	9	35,034	0	Fayette	233,852	19
Allegheny Energy Units 3, 4 & 5	55710	3	194,133	0	Allegheny	1,295,838	108
Allegheny Energy Units 3, 4 & 5	55710	4	216,707	0	Allegheny	1,446,519	120
Armstrong Energy Ltd Part	55347	1	10,411	0	Armstrong	69,493	6
Armstrong Energy Ltd Part	55347	2	23,863	0	Armstrong	159,286	13
Armstrong Energy Ltd Part	55347	3	24,653	0	Armstrong	164,559	14
Armstrong Energy Ltd Part	55347	4	10,298	0	Armstrong	68,739	6
Armstrong Power Station	3178	1	1,153,711	0	Armstrong	9,114,317	759
Armstrong Power Station	3178	2	1,119,506	0	Armstrong	8,844,097	736
Bethlehem Power Plant	55690	1	331,366	0	Northampton	2,211,868	184
Bethlehem Power Plant	55690	2	329,728	0	Northampton	2,200,934	183
Bethlehem Power Plant	55690	3	320,743	0	Northampton	2,140,960	178

**Table 7: Final Pennsylvania 2013 Annual CAIR NOx Allowance Allocation Table**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2007 Converted Heat Input (MMBtu)</b>	<b>2013 CAIR NOx Allowance Allocation</b>
Bethlehem Power Plant	55690	5	284,874	0	Northampton	1,901,534	158
Bethlehem Power Plant	55690	6	282,603	0	Northampton	1,886,375	157
Bethlehem Power Plant	55690	7	280,040	0	Northampton	1,869,267	156
Bruce Mansfield	6094	1	6,448,972	0	Beaver	50,946,879	4,241
Bruce Mansfield	6094	2	6,900,505	0	Beaver	54,513,990	4,538
Bruce Mansfield	6094	3	6,021,153	0	Beaver	47,567,109	3,959
Brunner Island	3140	1	2,185,416	0	York	17,264,786	1,437
Brunner Island	3140	2	2,944,138	0	York	23,258,690	1,936
Brunner Island	3140	3	5,858,829	0	York	46,284,749	3,853
Brunot Island Power Station	3096	2A	2,730	0	Allegheny	18,223	2
Brunot Island Power Station	3096	2B	2,837	0	Allegheny	18,937	2
Brunot Island Power Station	3096	3	3,551	0	Allegheny	23,703	2
Cambria Cogen	10641	1	0	3,497,926	Cambria	4,220,466	351
Cambria Cogen	10641	2	0	3,376,621	Cambria	4,074,104	339
Chambersburg Units 12 and 13	55654	12	53,130	0	Franklin	354,643	30
Chambersburg Units 12 and 13	55654	13	74,373	0	Franklin	496,440	41
Cheswick	8226	1	3,085,749	0	Allegheny	24,377,417	2,029
Colver Power Project	10143	AAB01	964,607	0	Cambria	7,620,395	634
Conemaugh	3118	1	7,159,816	0	Indiana	56,562,546	4,708
Conemaugh	3118	2	6,585,098	0	Indiana	52,022,274	4,330
Cromby	3159	1	790,447	0	Chester	6,244,531	520
Cromby	3159	2	134,793	0	Chester	899,743	75

**Table 7: Final Pennsylvania 2013 Annual CAIR NOx Allowance Allocation Table**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2007 Converted Heat Input (MMBtu)</b>	<b>2013 CAIR NOx Allowance Allocation</b>
Croydon Generating Station	8012	11	498	0	Bucks	3,324	0
Croydon Generating Station	8012	12	473	0	Bucks	3,157	0
Croydon Generating Station	8012	21	960	0	Bucks	6,408	1
Croydon Generating Station	8012	22	852	0	Bucks	5,687	0
Croydon Generating Station	8012	31	479	0	Bucks	3,197	0
Croydon Generating Station	8012	32	540	0	Bucks	3,605	0
Croydon Generating Station	8012	41	378	0	Bucks	2,523	0
Croydon Generating Station	8012	42	578	0	Bucks	3,858	0
Ebensburg Power Company	10603	31	0	4,967,966	Cambria	5,994,161	499
Eddystone Generating Station	3161	1	1,506,313	0	Delaware	11,899,873	990
Eddystone Generating Station	3161	2	1,553,452	0	Delaware	12,272,271	1,021
Eddystone Generating Station	3161	3	186,174	0	Delaware	1,242,711	103
Eddystone Generating Station	3161	4	170,717	0	Delaware	1,139,536	95
Elrama	3098	1	405,734	0	Washington	3,205,299	267
Elrama	3098	2	388,419	0	Washington	3,068,510	255
Elrama	3098	3	500,963	0	Washington	3,957,608	329
Elrama	3098	4	936,502	0	Washington	7,398,366	616
FPL Energy MH50	50074	1	179,815	0	Delaware	1,200,265	100
FPL Energy Marcus Hook, LP	55801	1	518,114	0	Delaware	3,458,411	288
FPL Energy Marcus Hook, LP	55801	2	562,187	0	Delaware	3,752,598	312
FPL Energy Marcus Hook, LP	55801	3	555,946	0	Delaware	3,710,940	309
Fairless Energy, LLC	55298	1A	858,590	0	Bucks	5,731,088	477

**Table 7: Final Pennsylvania 2013 Annual CAIR NOx Allowance Allocation Table**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2007 Converted Heat Input (MMBtu)</b>	<b>2013 CAIR NOx Allowance Allocation</b>
Fairless Energy, LLC	55298	1B	887,396	0	Bucks	5,923,368	493
Fairless Energy, LLC	55298	2A	1,023,479	0	Bucks	6,831,722	569
Fairless Energy, LLC	55298	2B	1,020,955	0	Bucks	6,814,875	567
Fairless Hills Generating Station	7701	PHBLR 3	0	0	Bucks	0	0
Fairless Hills Generating Station	7701	PHBLR 4	120,495	0	Bucks	804,304	67
Fairless Hills Generating Station	7701	PHBLR 5	118,281	0	Bucks	789,526	66
Fayette Energy Facility	55516	CTG1	331,502	0	Fayette	2,212,776	184
Fayette Energy Facility	55516	CTG2	323,893	0	Fayette	2,161,986	180
G F Weaton	50130	34	267,180	0	Beaver	2,110,722	176
G F Weaton	50130	35	290,247	0	Beaver	2,292,951	191
Gilberton Power Company	10113	31	0	3,282,915	Schuylkill	3,961,042	330
Gilberton Power Company	10113	32	0	3,226,253	Schuylkill	3,892,676	324
Grays Ferry Cogen Partnership	54785	2	289,048	0	Philadelphia	1,929,395	161
Grays Ferry Cogen Partnership	54785	25	0	2,775,820	Philadelphia	3,349,200	279
Handsome Lake Energy	55233	EU-1A	14,494	0	Venango	96,747	8
Handsome Lake Energy	55233	EU-1B	14,240	0	Venango	95,052	8
Handsome Lake Energy	55233	EU-2A	16,550	0	Venango	110,471	9
Handsome Lake Energy	55233	EU-2B	16,561	0	Venango	110,545	9
Handsome Lake Energy	55233	EU-3A	15,077	0	Venango	100,639	8
Handsome Lake Energy	55233	EU-3B	15,011	0	Venango	100,198	8
Handsome Lake Energy	55233	EU-4A	9,012	0	Venango	60,155	5
Handsome Lake Energy	55233	EU-4B	13,855	0	Venango	92,482	8

**Table 7: Final Pennsylvania 2013 Annual CAIR NOx Allowance Allocation Table**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2007 Converted Heat Input (MMBtu)</b>	<b>2013 CAIR NOx Allowance Allocation</b>
Handsome Lake Energy	55233	EU-5A	13,333	0	Venango	88,998	7
Handsome Lake Energy	55233	EU-5B	12,678	0	Venango	84,626	7
Hatfields Ferry Power Station	3179	1	3,998,351	0	Greene	31,586,973	2,629
Hatfields Ferry Power Station	3179	2	3,083,323	0	Greene	24,358,252	2,027
Hatfields Ferry Power Station	3179	3	3,949,473	0	Greene	31,200,837	2,597
Homer City	3122	1	4,836,563	0	Indiana	38,208,848	3,180
Homer City	3122	2	4,340,020	0	Indiana	34,286,158	2,854
Homer City	3122	3	5,346,270	0	Indiana	42,235,533	3,516
Hunlock Power Station	3176	6	293,312	0	Luzerne	2,317,165	193
Hunterstown Combined Cycle	55976	CT101	307,103	0	Adams	2,049,913	171
Hunterstown Combined Cycle	55976	CT201	183,468	0	Adams	1,224,649	102
Hunterstown Combined Cycle	55976	CT301	322,787	0	Adams	2,154,603	179
Keystone	3136	1	7,380,040	0	Armstrong	58,302,316	4,853
Keystone	3136	2	5,627,837	0	Armstrong	44,459,912	3,701
Liberty Electric Power Plant	55231	1	585,819	0	Delaware	3,910,342	325
Liberty Electric Power Plant	55231	2	586,106	0	Delaware	3,912,258	326
Lower Mount Bethel Energy	55667	CT01	655,656	0	Northampton	4,376,504	364
Lower Mount Bethel Energy	55667	CT02	635,394	0	Northampton	4,241,255	353
Martins Creek	3148	1	509,240	0	Northampton	4,022,996	335
Martins Creek	3148	2	461,647	0	Northampton	3,647,011	304
Martins Creek	3148	3	500,390	0	Northampton	3,340,103	278
Martins Creek	3148	4	259,162	0	Northampton	1,729,906	144

**Table 7: Final Pennsylvania 2013 Annual CAIR NOx Allowance Allocation Table**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2007 Converted Heat Input (MMBtu)</b>	<b>2013 CAIR NOx Allowance Allocation</b>
Martins Creek	3148	AUX4B	0	0	Northampton	0	0
Mitchell Power Station	3181	1	1,928	0	Washington	12,869	1
Mitchell Power Station	3181	2	446	0	Washington	2,977	0
Mitchell Power Station	3181	3	1,480	0	Washington	9,879	1
Mitchell Power Station	3181	33	948,641	0	Washington	7,494,264	624
Montour	3149	1	5,496,212	0	Montour	43,420,075	3,614
Montour	3149	2	5,103,141	0	Montour	40,314,814	3,356
Mountain	3111	31	9,140	0	Cumberland	61,010	5
Mountain	3111	32	8,134	0	Cumberland	54,294	5
Mt. Carmel Cogeneration	10343	SG-101	312,481	0	Northumberland	2,468,600	205
New Castle	3138	3	461,477	0	Lawrence	3,645,668	303
New Castle	3138	4	508,309	0	Lawrence	4,015,641	334
New Castle	3138	5	574,923	0	Lawrence	4,541,892	378
North East Cogeneration Plant	54571	1	9,251	0	Erie	61,750	5
North East Cogeneration Plant	54571	2	14,497	0	Erie	96,767	8
Northampton Generating Plant	50888	NGC01	924,061	0	Northampton	7,300,082	608
Northeastern Power Company	50039	31	491,900	0	Schuylkill	3,886,010	323
Ontelaunee Energy Center	55193	CT1	534,851	0	Berks	3,570,130	297
Ontelaunee Energy Center	55193	CT2	683,174	0	Berks	4,560,186	380
Panther Creek Energy Facility	50776	1	361,089	0	Carbon	2,852,603	237
Panther Creek Energy Facility	50776	2	376,100	0	Carbon	2,971,190	247
Piney Creek Power Plant	54144	31	299,239	0	Clarion	2,363,988	197

**Table 7: Final Pennsylvania 2013 Annual CAIR NOx Allowance Allocation Table**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2007 Converted Heat Input (MMBtu)</b>	<b>2013 CAIR NOx Allowance Allocation</b>
Portland	3113	1	975,476	0	Northampton	7,706,260	641
Portland	3113	2	1,410,853	0	Northampton	11,145,739	928
Portland	3113	5	14,633	0	Northampton	97,675	8
Richmond	3168	91	1,076	0	Philadelphia	7,182	1
Richmond	3168	92	637	0	Philadelphia	4,252	0
Schuylkill	3169	1	86,025	0	Philadelphia	574,217	48
Scrubgrass Generating Plant	50974	1	383,055	0	Venango	3,026,135	252
Scrubgrass Generating Plant	50974	2	397,413	0	Venango	3,139,563	261
Seward	3130	1	2,119,538	0	Indiana	16,744,350	1,394
Seward	3130	2	1,942,918	0	Indiana	15,349,052	1,278
Shawville	3131	1	806,968	0	Clearfield	6,375,047	531
Shawville	3131	2	773,653	0	Clearfield	6,111,859	509
Shawville	3131	3	967,690	0	Clearfield	7,644,751	636
Shawville	3131	4	1,169,799	0	Clearfield	9,241,412	769
St. Nicholas Cogeneration Project	54634	1	0	6,508,961	Schuylkill	7,853,468	654
Sunbury	3152	1A	316,733	0	Snyder	2,502,187	208
Sunbury	3152	1B	296,492	0	Snyder	2,342,285	195
Sunbury	3152	2A	303,437	0	Snyder	2,397,156	200
Sunbury	3152	2B	315,462	0	Snyder	2,492,147	207
Sunbury	3152	3	657,605	0	Snyder	5,195,080	432
Sunbury	3152	4	457,241	0	Snyder	3,612,206	301
Titus	3115	1	529,713	0	Berks	4,184,733	348

**Table 7: Final Pennsylvania 2013 Annual CAIR NOx Allowance Allocation Table**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2007 Converted Heat Input (MMBtu)</b>	<b>2013 CAIR NOx Allowance Allocation</b>
Titus	3115	2	510,685	0	Berks	4,034,412	336
Titus	3115	3	440,584	0	Berks	3,480,614	290
Tolna	3116	31	3,655	0	York	24,397	2
Tolna	3116	32	3,149	0	York	21,020	2
Trigen Energy - Schuylkill	50607	23	0	332,928	Philadelphia	401,698	33
Trigen Energy - Schuylkill	50607	24	0	403,764	Philadelphia	487,167	41
Trigen Energy - Schuylkill	50607	26	0	262,419	Philadelphia	316,625	26
Trigen Energy Corporation-Edison St	880006	1	0	101,570	Philadelphia	122,551	10
Trigen Energy Corporation-Edison St	880006	2	0	94,030	Philadelphia	113,453	9
Trigen Energy Corporation-Edison St	880006	3	0	176,519	Philadelphia	212,981	18
Trigen Energy Corporation-Edison St	880006	4	0	130,309	Philadelphia	157,226	13
WPS Westwood Generation, LLC	50611	31	175,787	0	Schuylkill	1,388,717	116
Warren	3132	5	3	0	Warren	20	0
Wheelabrator - Frackville	50879	GEN1	0	3,472,041	Schuylkill	4,189,234	349
Williams Generation Co (Hazleton)	10870	TURB2	3,580	0	Luzerne	23,897	2
Williams Generation Co (Hazleton)	10870	TURB3	3,147	0	Luzerne	21,006	2
Williams Generation Co (Hazleton)	10870	TURB4	4,054	0	Luzerne	27,060	2
Williams Generation Co (Hazleton)	10870	TURB1	1,395	0	Luzerne	9,312	1
Bear Creek Windfarm & Locust Ridge Windfarm (PPL Energy Plus)	9999000 08831	RE	124,456	0	0	424,768	35
<b>Total</b>						<b>1,174,515,625</b>	<b>97,761</b>

**Table 8: Final Pennsylvania 2013 CAIR NOx Ozone Season Allowance Allocation**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2007 OS Converted Heat Input (MMBtu)</b>	<b>2013 Seasonal CAIR NOx Allowance Allocation</b>
AES Beaver Valley LLC	10676	32	0	1,325,711	Beaver	1,599,553	131
AES Beaver Valley LLC	10676	33	0	1,226,733	Beaver	1,480,130	121
AES Beaver Valley LLC	10676	34	0	1,164,797	Beaver	1,405,400	115
AES Beaver Valley LLC	10676	35	0	610,352	Beaver	736,428	60
AES Ironwood	55337	1	469,186	0	Lebanon	3,131,817	257
AES Ironwood	55337	2	445,244	0	Lebanon	2,972,004	244
Allegheny Energy Hunlock Unit 4	56397	4	19,819	0	Luzerne	132,292	11
Allegheny Energy Unit 1 and Unit 2	55196	1	26,839	0	Allegheny	179,150	15
Allegheny Energy Unit 1 and Unit 2	55196	2	21,131	0	Allegheny	141,049	12
Allegheny Energy Unit 8 and Unit 9	55377	8	3,223	0	Fayette	21,514	2
Allegheny Energy Unit 8 and Unit 9	55377	9	19,701	0	Fayette	131,504	11
Allegheny Energy Units 3, 4 & 5	55710	3	176,340	0	Allegheny	1,177,070	97
Allegheny Energy Units 3, 4 & 5	55710	4	195,458	0	Allegheny	1,304,682	107
Armstrong Energy Ltd Part	55347	1	10,134	0	Armstrong	67,644	6
Armstrong Energy Ltd Part	55347	2	13,874	0	Armstrong	92,609	8
Armstrong Energy Ltd Part	55347	3	19,336	0	Armstrong	129,068	11
Armstrong Energy Ltd Part	55347	4	6,740	0	Armstrong	44,990	4
Armstrong Power Station	3178	1	493,558	0	Armstrong	3,899,108	320
Armstrong Power Station	3178	2	516,052	0	Armstrong	4,076,811	334
Bethlehem Power Plant	55690	1	190,625	0	Northampton	1,272,422	104
Bethlehem Power Plant	55690	2	188,790	0	Northampton	1,260,173	103
Bethlehem Power Plant	55690	3	184,417	0	Northampton	1,230,983	101

**Table 8: Final Pennsylvania 2013 CAIR NOx Ozone Season Allowance Allocation**

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Bethlehem Power Plant	55690	5	169,607	0	Northampton	1,132,127	93
Bethlehem Power Plant	55690	6	167,319	0	Northampton	1,116,854	92
Bethlehem Power Plant	55690	7	165,855	0	Northampton	1,107,082	91
Bruce Mansfield	6094	1	2,923,872	0	Beaver	23,098,589	1,895
Bruce Mansfield	6094	2	3,050,433	0	Beaver	24,098,421	1,977
Bruce Mansfield	6094	3	2,505,710	0	Beaver	19,795,109	1,624
Brunner Island	3140	1	852,334	0	York	6,733,439	552
Brunner Island	3140	2	1,176,855	0	York	9,297,155	763
Brunner Island	3140	3	2,303,966	0	York	18,201,331	1,493
Brunot Island Power Station	3096	2A	1,874	0	Allegheny	12,509	1
Brunot Island Power Station	3096	2B	1,970	0	Allegheny	13,150	1
Brunot Island Power Station	3096	3	2,728	0	Allegheny	18,209	1
Cambria Cogen	10641	1	0	1,405,695	Cambria	1,696,059	139
Cambria Cogen	10641	2	0	1,365,620	Cambria	1,647,706	135
Chambersburg Units 12 and 13	55654	12	33,573	0	Franklin	224,100	18
Chambersburg Units 12 and 13	55654	13	41,664	0	Franklin	278,107	23
Cheswick	8226	1	1,187,411	0	Allegheny	9,380,547	770
Colver Power Project	10143	AAB01	390,336	0	Cambria	3,083,654	253
Conemaugh	3118	1	3,003,487	0	Indiana	23,727,547	1,947
Conemaugh	3118	2	2,430,708	0	Indiana	19,202,593	1,575
Cromby	3159	1	349,647	0	Chester	2,762,211	227
Cromby	3159	2	80,812	0	Chester	539,420	44

**Table 8: Final Pennsylvania 2013 CAIR NOx Ozone Season Allowance Allocation**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2007 OS Converted Heat Input (MMBtu)</b>	<b>2013 Seasonal CAIR NOx Allowance Allocation</b>
Croydon Generating Station	8012	11	489	0	Bucks	3,264	0
Croydon Generating Station	8012	12	473	0	Bucks	3,157	0
Croydon Generating Station	8012	21	960	0	Bucks	6,408	1
Croydon Generating Station	8012	22	852	0	Bucks	5,687	0
Croydon Generating Station	8012	31	479	0	Bucks	3,197	0
Croydon Generating Station	8012	32	540	0	Bucks	3,605	0
Croydon Generating Station	8012	41	378	0	Bucks	2,523	0
Croydon Generating Station	8012	42	578	0	Bucks	3,858	0
Ebensburg Power Company	10603	31	0	2,192,298	Cambria	2,645,145	217
Eddystone Generating Station	3161	1	771,505	0	Delaware	6,094,890	500
Eddystone Generating Station	3161	2	768,220	0	Delaware	6,068,938	498
Eddystone Generating Station	3161	3	101,740	0	Delaware	679,115	56
Eddystone Generating Station	3161	4	81,079	0	Delaware	541,202	44
Elrama	3098	1	149,934	0	Washington	1,184,479	97
Elrama	3098	2	205,726	0	Washington	1,625,235	133
Elrama	3098	3	177,042	0	Washington	1,398,632	115
Elrama	3098	4	339,003	0	Washington	2,678,124	220
Fairless Energy, LLC	55298	1A	454,326	0	Bucks	3,032,626	249
Fairless Energy, LLC	55298	1B	486,878	0	Bucks	3,249,911	267
Fairless Energy, LLC	55298	2A	503,423	0	Bucks	3,360,349	276
Fairless Energy, LLC	55298	2B	498,147	0	Bucks	3,325,131	273
Fairless Hills Generating Station	7701	PHBLR 3	0	0	Bucks	0	0

**Table 8: Final Pennsylvania 2013 CAIR NOx Ozone Season Allowance Allocation**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2007 OS Converted Heat Input (MMBtu)</b>	<b>2013 Seasonal CAIR NOx Allowance Allocation</b>
Fairless Hills Generating Station	7701	PHBLR 4	87,284	0	Bucks	582,621	48
Fairless Hills Generating Station	7701	PHBLR 5	12,952	0	Bucks	86,455	7
Fayette Energy Facility	55516	CTG1	225,818	0	Fayette	1,507,335	124
Fayette Energy Facility	55516	CTG2	228,346	0	Fayette	1,524,210	125
FPL Energy Marcus Hook, LP	55801	1	256,769	0	Delaware	1,713,933	141
FPL Energy Marcus Hook, LP	55801	2	276,792	0	Delaware	1,847,587	152
FPL Energy Marcus Hook, LP	55801	3	285,890	0	Delaware	1,908,316	157
FPL Energy MH50	50074	1	105,936	0	Delaware	707,123	58
G F Weaton	50130	34	121,370	0	Beaver	958,823	79
G F Weaton	50130	35	133,497	0	Beaver	1,054,626	87
Gilberton Power Company	10113	31	0	1,423,189	Schuylkill	1,717,166	141
Gilberton Power Company	10113	32	0	1,376,237	Schuylkill	1,660,516	136
Grays Ferry Cogen Partnership	54785	2	90,859	0	Philadelphia	606,484	50
Grays Ferry Cogen Partnership	54785	25	0	845,443	Philadelphia	1,020,080	84
Handsome Lake Energy	55233	EU-1A	8,118	0	Venango	54,188	4
Handsome Lake Energy	55233	EU-1B	8,001	0	Venango	53,407	4
Handsome Lake Energy	55233	EU-2A	8,025	0	Venango	53,567	4
Handsome Lake Energy	55233	EU-2B	7,986	0	Venango	53,307	4
Handsome Lake Energy	55233	EU-3A	7,187	0	Venango	47,973	4
Handsome Lake Energy	55233	EU-3B	7,185	0	Venango	47,960	4
Handsome Lake Energy	55233	EU-4A	3,978	0	Venango	26,553	2
Handsome Lake Energy	55233	EU-4B	7,199	0	Venango	48,053	4

**Table 8: Final Pennsylvania 2013 CAIR NOx Ozone Season Allowance Allocation**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2007 OS Converted Heat Input (MMBtu)</b>	<b>2013 Seasonal CAIR NOx Allowance Allocation</b>
Handsome Lake Energy	55233	EU-5A	7,926	0	Venango	52,906	4
Handsome Lake Energy	55233	EU-5B	7,918	0	Venango	62,552	5
Hatfields Ferry Power Station	3179	1	1,594,586	0	Greene	12,597,229	1,034
Hatfields Ferry Power Station	3179	2	1,371,964	0	Greene	10,838,516	889
Hatfields Ferry Power Station	3179	3	1,513,452	0	Greene	11,956,271	981
Homer City	3122	1	2,153,022	0	Indiana	17,008,874	1,396
Homer City	3122	2	2,088,524	0	Indiana	16,499,340	1,354
Homer City	3122	3	2,213,823	0	Indiana	17,489,202	1,435
Hunlock Power Station	3176	6	121,422	0	Luzerne	959,234	79
Hunterstown Combined Cycle	55976	CT101	195,113	0	Adams	1,302,379	107
Hunterstown Combined Cycle	55976	CT201	155,493	0	Adams	1,037,916	85
Hunterstown Combined Cycle	55976	CT301	206,668	0	Adams	1,379,509	113
Keystone	3136	1	3,119,412	0	Armstrong	24,643,355	2,022
Keystone	3136	2	2,951,609	0	Armstrong	23,317,711	1,913
Liberty Electric Power Plant	55231	1	348,679	0	Delaware	2,327,432	191
Liberty Electric Power Plant	55231	2	348,154	0	Delaware	2,323,928	191
Lower Mount Bethel Energy	55667	CT01	390,877	0	Northampton	2,609,104	214
Lower Mount Bethel Energy	55667	CT02	380,792	0	Northampton	2,541,787	209
Martins Creek	3148	1	279,880	0	Northampton	2,211,052	181
Martins Creek	3148	2	267,460	0	Northampton	2,112,934	173
Martins Creek	3148	3	263,161	0	Northampton	1,756,600	144
Martins Creek	3148	4	138,442	0	Northampton	924,100	76

**Table 8: Final Pennsylvania 2013 CAIR NOx Ozone Season Allowance Allocation**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2007 OS Converted Heat Input (MMBtu)</b>	<b>2013 Seasonal CAIR NOx Allowance Allocation</b>
Martins Creek	3148	AUX4B	0	0	Northampton	0	0
Mitchell Power Station	3181	1	1,130	0	Washington	7,543	1
Mitchell Power Station	3181	2	0	0	Washington	0	0
Mitchell Power Station	3181	3	1,480	0	Washington	9,879	1
Mitchell Power Station	3181	33	139,747	0	Washington	1,104,001	91
Montour	3149	1	2,403,224	0	Montour	18,985,470	1,558
Montour	3149	2	1,892,161	0	Montour	14,948,072	1,226
Mountain	3111	31	5,988	0	Cumberland	39,970	3
Mountain	3111	32	5,329	0	Cumberland	35,571	3
Mt. Carmel Cogeneration	10343	SG-101	131,805	0	Northumberland	1,041,260	85
New Castle	3138	3	207,529	0	Lawrence	1,639,479	135
New Castle	3138	4	200,159	0	Lawrence	1,581,256	130
New Castle	3138	5	249,489	0	Lawrence	1,970,963	162
North East Cogeneration Plant	54571	1	4,432	0	Erie	29,584	2
North East Cogeneration Plant	54571	2	6,404	0	Erie	42,747	4
Northampton Generating Plant	50888	NGC01	389,975	0	Northampton	3,080,803	253
Northeastern Power Company	50039	31	209,715	0	Schuylkill	1,656,749	136
Ontelaunee Energy Center	55193	CT1	333,783	0	Berks	2,228,002	183
Ontelaunee Energy Center	55193	CT2	408,268	0	Berks	2,725,189	224
Panther Creek Energy Facility	50776	1	156,418	0	Carbon	1,235,702	101
Panther Creek Energy Facility	50776	2	170,453	0	Carbon	1,346,579	110
Piney Creek Power Plant	54144	31	119,372	0	Clarion	943,039	77

**Table 8: Final Pennsylvania 2013 CAIR NOx Ozone Season Allowance Allocation**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2007 OS Converted Heat Input (MMBtu)</b>	<b>2013 Seasonal CAIR NOx Allowance Allocation</b>
Portland	3113	1	416,705	0	Northampton	3,291,970	270
Portland	3113	2	668,924	0	Northampton	5,284,500	434
Portland	3113	5	6,199	0	Northampton	41,378	3
Richmond	3168	91	1,076	0	Philadelphia	7,182	1
Richmond	3168	92	637	0	Philadelphia	4,252	0
Schuylkill	3169	1	41,693	0	Philadelphia	278,301	23
Scrubgrass Generating Plant	50974	1	142,962	0	Venango	1,129,400	93
Scrubgrass Generating Plant	50974	2	151,893	0	Venango	1,199,955	98
Seward	3130	1	985,694	0	Indiana	7,786,983	639
Seward	3130	2	839,623	0	Indiana	6,633,022	544
Shawville	3131	1	336,099	0	Clearfield	2,655,182	218
Shawville	3131	2	305,166	0	Clearfield	2,410,811	198
Shawville	3131	3	454,664	0	Clearfield	3,591,846	295
Shawville	3131	4	469,074	0	Clearfield	3,705,685	304
St. Nicholas Cogeneration Project	54634	1	0	2,677,521	Schuylkill	3,230,596	265
Sunbury	3152	1A	122,773	0	Snyder	969,908	80
Sunbury	3152	1B	114,765	0	Snyder	906,643	74
Sunbury	3152	2A	118,313	0	Snyder	934,671	77
Sunbury	3152	2B	120,263	0	Snyder	950,077	78
Sunbury	3152	3	237,868	0	Snyder	1,879,160	154
Sunbury	3152	4	201,192	0	Snyder	1,589,415	130
Titus	3115	1	228,094	0	Berks	1,801,943	148

**Table 8: Final Pennsylvania 2013 CAIR NOx Ozone Season Allowance Allocation**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GROSS LOAD (Megawatt Hours)</b>	<b>STEAM LOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2007 OS Converted Heat Input (MMBtu)</b>	<b>2013 Seasonal CAIR NOx Allowance Allocation</b>
Titus	3115	2	210,390	0	Berks	1,662,081	136
Titus	3115	3	202,408	0	Berks	1,599,023	131
Tolna	3116	31	2,957	0	York	19,738	2
Tolna	3116	32	2,548	0	York	17,008	1
Trigen Energy - Schuylkill	50607	23	0	45,828	Philadelphia	55,294	5
Trigen Energy - Schuylkill	50607	24	0	60,364	Philadelphia	72,833	6
Trigen Energy - Schuylkill	50607	26	0	29,977	Philadelphia	36,169	3
Trigen Energy Corporation-Edison St	880006	1	0	48,392	Philadelphia	58,388	5
Trigen Energy Corporation-Edison St	880006	2	0	50,470	Philadelphia	60,895	5
Trigen Energy Corporation-Edison St	880006	3	0	108,925	Philadelphia	131,425	11
Trigen Energy Corporation-Edison St	880006	4	0	22,262	Philadelphia	26,860	2
WPS Westwood Generation, LLC	50611	31	90,206	0	Schuylkill	712,627	58
Warren	3132	5	3	0	Warren	20	0
Wheelabrator - Frackville	50879	GEN1	0	1,403,886	Schuylkill	1,693,876	139
Williams Generation Co (Hazleton)	10870	TURB2	2,925	0	Luzerne	19,524	2
Williams Generation Co (Hazleton)	10870	TURB3	2,752	0	Luzerne	18,370	2
Williams Generation Co (Hazleton)	10870	TURB4	2,984	0	Luzerne	19,918	2
Williams Generation Co (Hazleton)	10870	TURB1	1,061	0	Luzerne	7,082	1
Bear Creek Windfarm & Locust Ridge Windfarm (PPL Energy Plus)	9999000 08831	RE	33,204	0		113,325	9
<b>Total</b>						<b>514,059,197</b>	<b>42,171</b>

