

**Clean Air Interstate Rule (CAIR);  
Final 2014 Annual and Ozone Season CAIR Nitrogen Oxides (NOx) Allowance Allocations**

In accordance with 25 *Pa. Code* §§ 145.211(d) and 145.221(d) (relating to timing requirements for CAIR NOx allowance allocations; and timing requirements for CAIR NOx ozone season allowance allocations), the Pennsylvania Department of Environmental Protection (DEP) is providing notice of the finalization of the 2014 annual and ozone season CAIR NOx allowance allocations. A public comment period was held from March 20 through April 5, 2010 on proposed allocations. No comments were received. No changes to the proposed allocations were made.

Pennsylvania's NOx budget for the annual CAIR program contains 99,049 NOx allowances; 97,761 NOx allowances are allocated. The remaining 1,288 NOx allowances (1.3% of the annual CAIR program budget) are set-aside for future allocation in accordance with 25 *Pa. Code* §§ 145.212(f)(2) (relating to allocations to qualifying resources and units exempted by section 405(g)(6)(A) of the Clean Air Act). Pennsylvania's NOx budget for the ozone season CAIR program contains 42,171 NOx allowances, all of which are allocated.

For each CAIR unit and qualifying resource receiving a NOx allocation, Tables 1 and 2 below list the following: the facility name, ORIS code, unit ID for each CAIR unit, either the gross loading or steam loading depending on type of unit, county, converted heat input from the base year and control period allowance allocation. Copies of these tables can also be found on the Department's Air Quality website at [www.depweb.state.pa.us](http://www.depweb.state.pa.us) (DEP keyword "Air Quality").

Action at the Federal or State level could affect these allocations. Annual and ozone season CAIR NOx allowances do not constitute property rights.

Persons aggrieved by an action may appeal, under section 4 of the Environmental Hearing Board Act (35 P.S. §7514) and 2 Pa.C.S. §§501—508 and 701—704 (relating to the Administrative Agency Law), to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the Pennsylvania Bulletin, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Questions concerning this notice should be directed to Mr. Randy Bordner, Chief, Stationary Source Section, Bureau of Air Quality at (717) 772-3921 or to [ranbordner@state.pa.us](mailto:ranbordner@state.pa.us). TDD users may contact the AT&T Relay Service at 800-654-5984 to discuss how DEP can best accommodate their needs.

JOHN HANGER,  
Secretary

**Table 1: Final Pennsylvania 2014 Annual CAIR NOx Allowance Allocation Table**

<b>FACILITY NAME</b>	<b>ORIS CODE</b>	<b>UNIT ID</b>	<b>GLOAD (Megawatt Hours)</b>	<b>SLOAD (Thousand Lbs. of Steam)</b>	<b>COUNTY</b>	<b>2008 Converted Heat Input (MMBtu)</b>	<b>2014 CAIR NOx Allowance Allocation</b>
AES Beaver Valley LLC	10676	32	0	2,471,090	Beaver	2,981,524.23	258
AES Beaver Valley LLC	10676	33	0	2,802,573	Beaver	3,381,479.18	292
AES Beaver Valley LLC	10676	34	0	2,476,089	Beaver	2,987,556.44	258
AES Beaver Valley LLC	10676	35	0	1,391,005	Beaver	1,678,334.17	145
AES Ironwood	55337	1	591,254	0	Lebanon	3,946,617.38	341
AES Ironwood	55337	2	499,005	0	Lebanon	3,330,858.51	288
Allegheny Energy Hunlock Unit 4	56397	4	17,673	0	Luzerne	117,969.81	10
Allegheny Energy Unit 1 and Unit 2	55196	1	18,072	0	Allegheny	120,631.40	10
Allegheny Energy Unit 1 and Unit 2	55196	2	15,803	0	Allegheny	105,485.63	9
Allegheny Energy Unit 8 and Unit 9	55377	8	9,236	0	Fayette	61,650.50	5
Allegheny Energy Unit 8 and Unit 9	55377	9	13,006	0	Fayette	86,817.59	8
Allegheny Energy Units 3, 4 & 5	55710	3	48,550	0	Allegheny	324,073.59	28
Allegheny Energy Units 3, 4 & 5	55710	4	38,971	0	Allegheny	260,131.49	23
Armstrong Energy Ltd Part	55347	1	3,125	0	Armstrong	20,861.98	2
Armstrong Energy Ltd Part	55347	2	5,972	0	Armstrong	39,863.10	3
Armstrong Energy Ltd Part	55347	3	1,258	0	Armstrong	8,397.15	1

Armstrong Energy Ltd Part	55347	4	8,473	0	Armstrong	56,555.81	5
Armstrong Power Station	3178	1	920,005	0	Armstrong	7,268,041.87	629
Armstrong Power Station	3178	2	647,947	0	Armstrong	5,118,781.22	443
Bethlehem Power Plant	55690	1	253,898	0	Northampton	1,694,769.15	147
Bethlehem Power Plant	55690	2	249,640	0	Northampton	1,666,347.00	144
Bethlehem Power Plant	55690	3	399,390	0	Northampton	2,665,928.25	231
Bethlehem Power Plant	55690	5	216,935	0	Northampton	1,448,041.13	125
Bethlehem Power Plant	55690	6	213,713	0	Northampton	1,426,534.28	123
Bethlehem Power Plant	55690	7	128,670	0	Northampton	858,872.25	74
Bruce Mansfield	6094	1	6,185,704	0	Beaver	48,867,061.60	4,227
Bruce Mansfield	6094	2	6,712,522	0	Beaver	53,028,923.80	4,587
Bruce Mansfield	6094	3	7,296,207	0	Beaver	57,640,035.30	4,986
Brunner Island	3140	1	2,611,280	0	York	20,629,113.34	1,784
Brunner Island	3140	2	2,805,454	0	York	22,163,087.71	1,917
Brunner Island	3140	3	5,095,547	0	York	40,254,817.82	3,482
Brunot Island Power Station	3096	2A	688	0	Allegheny	4,590.13	0
Brunot Island Power Station	3096	2B	812	0	Allegheny	5,421.44	0
Brunot Island Power Station	3096	3	797	0	Allegheny	5,320.38	0
Cambria Cogen	10641	1	0	3,562,317	Cambria	4,298,158.11	372
Cambria Cogen	10641	2	0	3,495,652	Cambria	4,217,722.62	365
Chambersburg Units 12 and 13	55654	12	51,406	0	Franklin	343,134.45	30
Chambersburg Units 12 and 13	55654	13	48,999	0	Franklin	327,065.86	28

Cheswick	8226	1	2,635,207	0	Allegheny	20,818,131.75	1,801
Colver Power Project	10143	AAB01	975,237	0	Cambria	7,704,372.30	666
Conemaugh	3118	1	5,251,098	0	Indiana	41,483,670.96	3,588
Conemaugh	3118	2	6,962,010	0	Indiana	54,999,880.26	4,758
Cromby	3159	1	715,687	0	Chester	5,653,927.30	489
Cromby	3159	2	55,794	0	Chester	372,424.95	32
Croydon Generating Station	8012	11	907	0	Bucks	6,054.23	1
Croydon Generating Station	8012	12	1,201	0	Bucks	8,016.68	1
Croydon Generating Station	8012	21	701	0	Bucks	4,679.18	0
Croydon Generating Station	8012	22	1,119	0	Bucks	7,469.33	1
Croydon Generating Station	8012	31	995	0	Bucks	6,641.63	1
Croydon Generating Station	8012	32	957	0	Bucks	6,387.98	1
Croydon Generating Station	8012	41	995	0	Bucks	6,641.63	1
Croydon Generating Station	8012	42	814	0	Bucks	5,433.45	0
Ebensburg Power Company	10603	31	0	4,906,913	Cambria	5,920,497.22	512
Eddystone Generating Station	3161	1	1,166,212	0	Delaware	9,213,074.80	797
Eddystone Generating Station	3161	2	1,311,068	0	Delaware	10,357,437.20	896
Eddystone Generating Station	3161	3	56,726	0	Delaware	378,646.05	33
Eddystone Generating Station	3161	4	44,473	0	Delaware	296,857.28	26
Elrama	3098	1	169,536	0	Washington	1,339,336.14	116

Elrama	3098	2	273,728	0	Washington	2,162,451.28	187
Elrama	3098	3	252,496	0	Washington	1,994,716.50	173
Elrama	3098	4	608,041	0	Washington	4,803,520.27	416
FPL Energy MH50	50074	1	77,887	0	Delaware	519,896.06	45
FPL Energy Marcus Hook, LP	55801	1	628,054	0	Delaware	4,192,262.85	363
FPL Energy Marcus Hook, LP	55801	2	639,992	0	Delaware	4,271,946.07	370
FPL Energy Marcus Hook, LP	55801	3	589,055	0	Delaware	3,931,944.13	340
Fairless Energy, LLC	55298	1A	1,188,753	0	Bucks	7,934,927.94	686
Fairless Energy, LLC	55298	1B	1,171,860	0	Bucks	7,822,162.70	677
Fairless Energy, LLC	55298	2A	981,527	0	Bucks	6,551,694.93	567
Fairless Energy, LLC	55298	2B	926,390	0	Bucks	6,183,650.51	535
Fairless Hills Generating Station	7701	PHBLR 3	0	0	Bucks	0.00	0
Fairless Hills Generating Station	7701	PHBLR 4	167,109	0	Bucks	1,115,452.58	96
Fairless Hills Generating Station	7701	PHBLR 5	50,980	0	Bucks	340,291.50	29
Fayette Energy Facility	55516	CTG1	215,301	0	Fayette	1,437,137.31	124
Fayette Energy Facility	55516	CTG2	222,933	0	Fayette	1,488,077.44	129
G F Weaton	50130	34	284,534	0	Beaver	2,247,817.89	194
G F Weaton	50130	35	241,428	0	Beaver	1,907,279.23	165
Gilberton Power Company	10113	31	0	3,054,842	Schuylkill	3,685,857.22	319
Gilberton Power Company	10113	32	0	3,029,979	Schuylkill	3,655,859.18	316
Grays Ferry Cogen Partnership	54785	2	280,926	0	Philadelphia	1,875,180.32	162

Grays Ferry Cogen Partnership	54785	25	0	2,557,723	Philadelphia	3,086,052.38	267
Handsome Lake Energy	55233	EU-1A	4,234	0	Venango	28,261.95	2
Handsome Lake Energy	55233	EU-1B	3,823	0	Venango	25,518.53	2
Handsome Lake Energy	55233	EU-2A	3,493	0	Venango	23,315.78	2
Handsome Lake Energy	55233	EU-2B	3,443	0	Venango	22,982.03	2
Handsome Lake Energy	55233	EU-3A	4,018	0	Venango	26,820.15	2
Handsome Lake Energy	55233	EU-3B	4,018	0	Venango	26,820.15	2
Handsome Lake Energy	55233	EU-4A	3,635	0	Venango	24,263.63	2
Handsome Lake Energy	55233	EU-4B	3,108	0	Venango	20,745.90	2
Handsome Lake Energy	55233	EU-5A	3,918	0	Venango	26,152.65	2
Handsome Lake Energy	55233	EU-5B	3,963	0	Venango	26,453.03	2
Hatfields Ferry Power Station	3179	1	3,839,664	0	Greene	30,333,346.94	2,624
Hatfields Ferry Power Station	3179	2	3,903,596	0	Greene	30,838,406.35	2,668
Hatfields Ferry Power Station	3179	3	3,921,161	0	Greene	30,977,168.90	2,680
Hazleton Generation	10870	TURB2	1,940	0	Luzerne	12,947.83	1
Hazleton Generation	10870	TURB3	912	0	Luzerne	6,090.20	1
Hazleton Generation	10870	TURB4	1,709	0	Luzerne	11,406.57	1
Hazleton Generation	10870	TURB N	507	0	Luzerne	3,386.49	0
Homer City	3122	1	3,485,805	0	Indiana	27,537,858.71	2,382
Homer City	3122	2	4,231,979	0	Indiana	33,432,630.47	2,892
Homer City	3122	3	4,394,035	0	Indiana	34,712,876.42	3,003
Hunlock Power Station	3176	6	284,963	0	Luzerne	2,251,210.86	195
Hunterstown Combined Cycle	55976	CT101	291,291	0	Adams	1,944,365.89	168

Hunterstown Combined Cycle	55976	CT201	160,880	0	Adams	1,073,875.34	93
Hunterstown Combined Cycle	55976	CT301	294,919	0	Adams	1,968,587.60	170
Keystone	3136	1	7,394,908	0	Armstrong	58,419,769.88	5,053
Keystone	3136	2	7,577,595	0	Armstrong	59,862,998.45	5,178
Liberty Electric Power Plant	55231	1	774,814	0	Delaware	5,171,881.78	447
Liberty Electric Power Plant	55231	2	796,337	0	Delaware	5,315,551.14	460
Lower Mount Bethel Energy	55667	CT01	959,202	0	Northampton	6,402,671.41	554
Lower Mount Bethel Energy	55667	CT02	1,056,027	0	Northampton	7,048,980.69	610
Martins Creek	3148	3	276,252	0	Northampton	1,843,982.37	160
Martins Creek	3148	4	103,718	0	Northampton	692,319.39	60
Mitchell Power Station	3181	1	331	0	Washington	2,211.43	0
Mitchell Power Station	3181	2	0	0	Washington	0.00	0
Mitchell Power Station	3181	3	331	0	Washington	2,211.43	0
Mitchell Power Station	3181	33	1,601,660	0	Washington	12,653,113.21	1,095
Montour	3149	1	4,059,345	0	Montour	32,068,828.19	2,774
Montour	3149	2	5,561,846	0	Montour	43,938,580.16	3,801
Mountain	3111	31	2,578	0	Cumberland	17,208.15	1
Mountain	3111	32	3,420	0	Cumberland	22,828.50	2
Mt. Carmel Cogeneration	10343	SG-101	277,311	0	Northumberland	2,190,753.90	190
New Castle	3138	3	367,964	0	Lawrence	2,906,912.28	251
New Castle	3138	4	362,271	0	Lawrence	2,861,943.67	248

New Castle	3138	5	618,609	0	Lawrence	4,887,007.86	423
North East Cogeneration Plant	54571	1	5,261	0	Erie	35,115.51	3
North East Cogeneration Plant	54571	2	4,588	0	Erie	30,624.77	3
Northampton Generating Plant	50888	NGC01	1,025,515	0	Northampton	8,101,565.34	701
Northeastern Power Company	50039	31	457,143	0	Schuylkill	3,611,427.88	312
Ontelaunee Energy Center	55193	CT1	713,720	0	Berks	4,764,079.40	412
Ontelaunee Energy Center	55193	CT2	788,752	0	Berks	5,264,919.73	455
PEI Power Corporation	50279	2	31,971	0	Lackawanna	213,405.42	18
Panther Creek Energy Facility	50776	1	360,493	0	Carbon	2,847,894.70	246
Panther Creek Energy Facility	50776	2	380,066	0	Carbon	3,002,521.40	260
Piney Creek Power Plant	54144	31	301,932	0	Clarion	2,385,260.19	206
Portland	3113	1	728,041	0	Northampton	5,751,521.06	498
Portland	3113	2	1,551,371	0	Northampton	12,255,830.35	1,060
Portland	3113	5	10,786	0	Northampton	71,995.55	6
Richmond	3168	91	1,318	0	Philadelphia	8,797.65	1
Richmond	3168	92	1,511	0	Philadelphia	10,085.93	1
Schuylkill	3169	1	32,574	0	Philadelphia	217,431.45	19
Scrubgrass Generating Plant	50974	1	396,505	0	Venango	3,132,389.50	271
Scrubgrass Generating Plant	50974	2	380,955	0	Venango	3,009,544.50	260
Seward	3130	1	2,337,558	0	Indiana	18,466,708.20	1,597

Seward	3130	2	1,995,974	0	Indiana	15,768,194.60	1,364
Shawville	3131	1	723,155	0	Clearfield	5,712,923.32	494
Shawville	3131	2	746,494	0	Clearfield	5,897,301.10	510
Shawville	3131	3	1,098,301	0	Clearfield	8,676,579.56	751
Shawville	3131	4	1,155,208	0	Clearfield	9,126,139.80	789
St. Nicholas Cogeneration Project	54634	1	0	6,008,747	Schuylkill	7,249,929.37	627
Sunbury	3152	1A	285,517	0	Snyder	2,255,580.35	195
Sunbury	3152	1B	287,012	0	Snyder	2,267,395.59	196
Sunbury	3152	2A	289,787	0	Snyder	2,289,314.14	198
Sunbury	3152	2B	268,597	0	Snyder	2,121,915.51	184
Sunbury	3152	3	614,705	0	Snyder	4,856,172.66	420
Sunbury	3152	4	765,457	0	Snyder	6,047,111.09	523
Titus	3115	1	441,854	0	Berks	3,490,645.02	302
Titus	3115	2	419,625	0	Berks	3,315,038.92	287
Titus	3115	3	441,047	0	Berks	3,484,272.56	301
Tolna	3116	31	1,026	0	York	6,848.55	1
Tolna	3116	32	1,005	0	York	6,708.38	1
Trigen Energy - Schuylkill	50607	23	0	708,331	Philadelphia	854,645.62	74
Trigen Energy - Schuylkill	50607	24	0	707,310	Philadelphia	853,413.72	74
Trigen Energy - Schuylkill	50607	26	0	889,459	Philadelphia	1,073,187.96	93
Trigen Energy Corporation-Edison St	880006	1	0	189,455	Philadelphia	228,589.30	20
Trigen Energy Corporation-Edison St	880006	2	0	99,864	Philadelphia	120,492.16	10

Trigen Energy Corporation-Edison St	880006	3	0	241,105	Philadelphia	290,908.25	25
Trigen Energy Corporation-Edison St	880006	4	0	428,601	Philadelphia	517,133.89	45
WPS Westwood Generation, LLC	50611	31	236,002	0	Schuylkill	1,864,418.25	161
Warren	3132	5	1	0	Warren	6.68	0
Wheelabrator - Frackville	50879	GEN1	0	3,082,693	Schuylkill	3,719,461.48	322
<b>Total</b>						<b>1,130,179,027</b>	<b>97,761</b>

**Table 2: Final Pennsylvania 2014 CAIR NOx Ozone Season Allowance Allocation Table**

FACILITY NAME	ORIS CODE	UNIT ID	GLOAD (Megawatt Hours)	SLOAD (Thousand Lbs. of Steam)	COUNTY	2008 Converted Heat Input (MMBtu)	2014 CAIR NOx Ozone Season Allowance Allocation
AES Beaver Valley LLC	10676	32	0	1,180,924	Beaver	1,424,858.92	126
AES Beaver Valley LLC	10676	33	0	1,227,466	Beaver	1,481,014.75	131
AES Beaver Valley LLC	10676	34	0	1,025,689	Beaver	1,237,557.58	109
AES Beaver Valley LLC	10676	35	0	593,682	Beaver	716,314.14	63
AES Ironwood	55337	1	329,113	0	Lebanon	2,196,829.54	194
AES Ironwood	55337	2	266,330	0	Lebanon	1,777,753.15	157
Allegheny Energy Hunlock Unit 4	56397	4	7,699	0	Luzerne	51,391.49	5
Allegheny Energy Unit 1 and Unit 2	55196	1	6,513	0	Allegheny	43,476.95	4

Allegheny Energy Unit 1 and Unit 2	55196	2	5,238	0	Allegheny	34,960.98	3
Allegheny Energy Unit 8 and Unit 9	55377	8	6,359	0	Fayette	42,447.19	4
Allegheny Energy Unit 8 and Unit 9	55377	9	5,463	0	Fayette	36,468.20	3
Allegheny Energy Units 3, 4 & 5	55710	3	36,309	0	Allegheny	242,361.64	21
Allegheny Energy Units 3, 4 & 5	55710	4	28,091	0	Allegheny	187,507.22	17
Armstrong Energy Ltd Part	55347	1	2,727	0	Armstrong	18,204.46	2
Armstrong Energy Ltd Part	55347	2	5,097	0	Armstrong	34,025.01	3
Armstrong Energy Ltd Part	55347	3	247	0	Armstrong	1,646.79	0
Armstrong Energy Ltd Part	55347	4	7,365	0	Armstrong	49,163.64	4
Armstrong Power Station	3178	1	431,003	0	Armstrong	3,404,924.65	300
Armstrong Power Station	3178	2	311,565	0	Armstrong	2,461,363.26	217
Bethlehem Power Plant	55690	1	173,881	0	Northampton	1,160,655.68	102
Bethlehem Power Plant	55690	2	172,125	0	Northampton	1,148,934.38	101
Bethlehem Power Plant	55690	3	165,166	0	Northampton	1,102,483.05	97
Bethlehem Power Plant	55690	5	151,493	0	Northampton	1,011,215.78	89
Bethlehem Power Plant	55690	6	149,743	0	Northampton	999,534.53	88
Bethlehem Power Plant	55690	7	144,884	0	Northampton	967,100.70	85
Bruce Mansfield	6094	1	2,246,827	0	Beaver	17,749,933.30	1,566
Bruce Mansfield	6094	2	3,024,454	0	Beaver	23,893,188.58	2,108
Bruce Mansfield	6094	3	3,057,799	0	Beaver	24,156,608.15	2,132
Brunner Island	3140	1	1,013,786	0	York	8,008,907.27	707

Brunner Island	3140	2	1,298,837	0	York	10,260,812.30	905
Brunner Island	3140	3	1,839,236	0	York	14,529,963.29	1,282
Brunot Island Power Station	3096	2A	688	0	Allegheny	4,590.13	0
Brunot Island Power Station	3096	2B	812	0	Allegheny	5,421.44	0
Brunot Island Power Station	3096	3	797	0	Allegheny	5,320.38	0
Cambria Cogen	10641	1	0	1,478,174	Cambria	1,783,509.32	157
Cambria Cogen	10641	2	0	1,441,822	Cambria	1,739,648.36	154
Chambersburg Units 12 and 13	55654	12	29,954	0	Franklin	199,942.28	18
Chambersburg Units 12 and 13	55654	13	27,556	0	Franklin	183,937.77	16
Cheswick	8226	1	915,803	0	Allegheny	7,234,842.59	638
Colver Power Project	10143	AAB01	434,202	0	Cambria	3,430,195.80	303
Conemaugh	3118	1	2,589,279	0	Indiana	20,455,303.63	1,805
Conemaugh	3118	2	2,984,566	0	Indiana	23,578,069.58	2,081
Cromby	3159	1	315,606	0	Chester	2,493,287.40	220
Cromby	3159	2	48,007	0	Chester	320,446.73	28
Croydon Generating Station	8012	11	848	0	Bucks	5,660.40	0
Croydon Generating Station	8012	12	1,149	0	Bucks	7,669.58	1
Croydon Generating Station	8012	21	680	0	Bucks	4,539.00	0
Croydon Generating Station	8012	22	972	0	Bucks	6,488.10	1
Croydon Generating Station	8012	31	975	0	Bucks	6,508.13	1
Croydon Generating Station	8012	32	933	0	Bucks	6,227.78	1

Croydon Generating Station	8012	41	946	0	Bucks	6,314.55	1
Croydon Generating Station	8012	42	787	0	Bucks	5,253.23	0
Ebensburg Power Company	10603	31	0	2,129,834	Cambria	2,569,777.84	227
Eddystone Generating Station	3161	1	641,947	0	Delaware	5,071,381.30	448
Eddystone Generating Station	3161	2	712,879	0	Delaware	5,631,744.10	497
Eddystone Generating Station	3161	3	37,688	0	Delaware	251,567.40	22
Eddystone Generating Station	3161	4	36,783	0	Delaware	245,526.53	22
Elrama	3098	1	39,972	0	Washington	315,776.35	28
Elrama	3098	2	75,755	0	Washington	598,461.42	53
Elrama	3098	3	51,539	0	Washington	407,158.02	36
Elrama	3098	4	147,302	0	Washington	1,163,684.54	103
FPL Energy MH50	50074	1	68,397	0	Delaware	456,550.84	40
FPL Energy Marcus Hook, LP	55801	1	309,032	0	Delaware	2,062,791.07	182
FPL Energy Marcus Hook, LP	55801	2	305,560	0	Delaware	2,039,614.60	180
FPL Energy Marcus Hook, LP	55801	3	277,584	0	Delaware	1,852,872.33	164
Fairless Energy, LLC	55298	1A	498,915	0	Bucks	3,330,256.76	294
Fairless Energy, LLC	55298	1B	493,646	0	Bucks	3,295,087.58	291
Fairless Energy, LLC	55298	2A	507,312	0	Bucks	3,386,309.27	299
Fairless Energy, LLC	55298	2B	485,203	0	Bucks	3,238,729.56	286
Fairless Hills Generating Station	7701	PHBLR 3	0	0	Bucks	0.00	0
Fairless Hills Generating	7701	PHBLR 4	75,609	0	Bucks	504,690.08	45

Station							
Fairless Hills Generating Station	7701	PHBLR 5	12,938	0	Bucks	86,361.15	8
Fayette Energy Facility	55516	CTG1	102,263	0	Fayette	682,606.13	60
Fayette Energy Facility	55516	CTG2	117,093	0	Fayette	781,594.77	69
G F Weaton	50130	34	140,700	0	Beaver	1,111,533.00	98
G F Weaton	50130	35	127,944	0	Beaver	1,010,757.60	89
Gilberton Power Company	10113	31	0	1,427,598	Schuylkill	1,722,486.59	152
Gilberton Power Company	10113	32	0	1,410,676	Schuylkill	1,702,068.19	150
Grays Ferry Cogen Partnership	54785	2	111,982	0	Philadelphia	747,481.59	66
Grays Ferry Cogen Partnership	54785	25	0	817,811	Philadelphia	986,740.51	87
Handsome Lake Energy	55233	EU-1A	2,544	0	Venango	16,981.20	1
Handsome Lake Energy	55233	EU-1B	2,334	0	Venango	15,579.45	1
Handsome Lake Energy	55233	EU-2A	1,810	0	Venango	12,081.75	1
Handsome Lake Energy	55233	EU-2B	1,777	0	Venango	11,861.48	1
Handsome Lake Energy	55233	EU-3A	2,037	0	Venango	13,596.98	1
Handsome Lake Energy	55233	EU-3B	2,037	0	Venango	13,596.98	1
Handsome Lake Energy	55233	EU-4A	2,575	0	Venango	17,188.13	2
Handsome Lake Energy	55233	EU-4B	2,543	0	Venango	16,974.53	1
Handsome Lake Energy	55233	EU-5A	2,692	0	Venango	17,969.10	2
Handsome Lake Energy	55233	EU-5B	2,688	0	Venango	17,942.40	2
Hatfields Ferry Power Station	3179	1	1,470,702	0	Greene	11,618,543.98	1,025
Hatfields Ferry Power Station	3179	2	1,531,363	0	Greene	12,097,769.91	1,068

Hatfields Ferry Power Station	3179	3	1,538,128	0	Greene	12,151,210.02	1,072
Hazleton Generation	10870	TURB2	1,850	0	Luzerne	12,345.41	1
Hazleton Generation	10870	TURB3	848	0	Luzerne	5,660.40	0
Hazleton Generation	10870	TURB4	1,611	0	Luzerne	10,751.76	1
Hazleton Generation	10870	TURB1 N	347	0	Luzerne	2,312.89	0
Homer City	3122	1	1,384,658	0	Indiana	10,938,798.83	965
Homer City	3122	2	2,027,608	0	Indiana	16,018,104.31	1,413
Homer City	3122	3	1,761,160	0	Indiana	13,913,161.24	1,228
Hunlock Power Station	3176	6	128,016	0	Luzerne	1,011,328.69	89
Hunterstown Combined Cycle	55976	CT101	227,009	0	Adams	1,515,285.54	134
Hunterstown Combined Cycle	55976	CT201	130,850	0	Adams	873,426.95	77
Hunterstown Combined Cycle	55976	CT301	233,346	0	Adams	1,557,583.62	137
Keystone	3136	1	3,123,370	0	Armstrong	24,674,620.47	2,177
Keystone	3136	2	3,170,558	0	Armstrong	25,047,410.18	2,210
Liberty Electric Power Plant	55231	1	393,839	0	Delaware	2,628,876.99	232
Liberty Electric Power Plant	55231	2	406,005	0	Delaware	2,710,081.71	239
Lower Mount Bethel Energy	55667	CT01	369,597	0	Northampton	2,467,058.37	218
Lower Mount Bethel Energy	55667	CT02	504,556	0	Northampton	3,367,909.23	297
Martins Creek	3148	3	119,376	0	Northampton	796,835.80	70
Martins Creek	3148	4	52,470	0	Northampton	350,237.38	31
Mitchell Power Station	3181	1	331	0	Washington	2,211.43	0

Mitchell Power Station	3181	2	0	0	Washington	0.00	0
Mitchell Power Station	3181	3	331	0	Washington	2,211.43	0
Mitchell Power Station	3181	33	633,528	0	Washington	5,004,868.51	442
Montour	3149	1	1,316,747	0	Montour	10,402,300.67	918
Montour	3149	2	2,275,535	0	Montour	17,976,724.68	1,586
Mountain	3111	31	1,276	0	Cumberland	8,517.30	1
Mountain	3111	32	1,367	0	Cumberland	9,124.73	1
Mt. Carmel Cogeneration	10343	SG-101	93,522	0	Northumberland	738,821.83	65
New Castle	3138	3	106,478	0	Lawrence	841,176.20	74
New Castle	3138	4	106,997	0	Lawrence	845,276.06	75
New Castle	3138	5	195,659	0	Lawrence	1,545,706.34	136
North East Cogeneration Plant	54571	1	2,532	0	Erie	16,899.43	1
North East Cogeneration Plant	54571	2	2,123	0	Erie	14,170.62	1
Northampton Generating Plant	50888	NGC01	436,713	0	Northampton	3,450,035.78	304
Northeastern Power Company	50039	31	194,301	0	Schuylkill	1,534,979.16	135
Ontelaunee Energy Center	55193	CT1	419,367	0	Berks	2,799,277.66	247
Ontelaunee Energy Center	55193	CT2	420,252	0	Berks	2,805,181.77	248
PEI Power Corporation	50279	2	14,299	0	Lackawanna	95,447.89	8
Panther Creek Energy Facility	50776	1	162,392	0	Carbon	1,282,896.80	113
Panther Creek Energy Facility	50776	2	166,223	0	Carbon	1,313,161.70	116
Piney Creek Power Plant	54144	31	121,295	0	Clarion	958,233.58	85

Portland	3113	1	237,663	0	Northampton	1,877,533.75	166
Portland	3113	2	577,128	0	Northampton	4,559,312.39	402
Portland	3113	5	3,750	0	Northampton	25,031.58	2
Richmond	3168	91	916	0	Philadelphia	6,114.30	1
Richmond	3168	92	1,019	0	Philadelphia	6,801.83	1
Schuylkill	3169	1	10,610	0	Philadelphia	70,821.75	6
Scrubgrass Generating Plant	50974	1	166,915	0	Venango	1,318,628.50	116
Scrubgrass Generating Plant	50974	2	165,353	0	Venango	1,306,288.70	115
Seward	3130	1	1,040,782	0	Indiana	8,222,177.80	726
Seward	3130	2	836,226	0	Indiana	6,606,185.40	583
Shawville	3131	1	293,539	0	Clearfield	2,318,961.02	205
Shawville	3131	2	334,467	0	Clearfield	2,642,291.99	233
Shawville	3131	3	443,022	0	Clearfield	3,499,870.80	309
Shawville	3131	4	466,391	0	Clearfield	3,684,492.69	325
St. Nicholas Cogeneration Project	54634	1	0	2,376,607	Schuylkill	2,867,525.34	253
Sunbury	3152	1A	128,571	0	Snyder	1,015,713.27	90
Sunbury	3152	1B	129,245	0	Snyder	1,021,033.92	90
Sunbury	3152	2A	130,494	0	Snyder	1,030,904.18	91
Sunbury	3152	2B	120,952	0	Snyder	955,522.38	84
Sunbury	3152	3	276,809	0	Snyder	2,186,789.52	193
Sunbury	3152	4	351,913	0	Snyder	2,780,114.52	245
Titus	3115	1	194,199	0	Berks	1,534,173.44	135
Titus	3115	2	196,932	0	Berks	1,555,764.46	137
Titus	3115	3	168,077	0	Berks	1,327,809.64	117

Tolna	3116	31	722	0	York	4,819.35	0
Tolna	3116	32	731	0	York	4,879.43	0
Trigen Energy - Schuylkill	50607	23	0	13,863	Philadelphia	16,726.58	1
Trigen Energy - Schuylkill	50607	24	0	0	Philadelphia	0.00	0
Trigen Energy - Schuylkill	50607	26	0	83,251	Philadelphia	100,447.44	9
Trigen Energy Corporation-Edison St	880006	1	0	784	Philadelphia	945.95	0
Trigen Energy Corporation-Edison St	880006	2	0	955	Philadelphia	1,152.27	0
Trigen Energy Corporation-Edison St	880006	3	0	2,467	Philadelphia	2,976.59	0
Trigen Energy Corporation-Edison St	880006	4	0	2,679	Philadelphia	3,232.38	0
WPS Westwood Generation, LLC	50611	31	117,434	0	Schuylkill	927,729.31	82
Warren	3132	5	1	0	Warren	6.68	0
Wheelabrator - Frackville	50879	GEN1	0	1,456,389	Schuylkill	1,757,224.18	155
<b>Total</b>						<b>477,978,704</b>	<b>42,171</b>